

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242590001

Completion Report

Spud Date: April 12, 2018

OTC Prod. Unit No.: 051-225399-0-0000

Drilling Finished Date: May 26, 2018

1st Prod Date: April 22, 2019

Completion Date: April 22, 2019

Drill Type: HORIZONTAL HOLE

Well Name: JEANNIE 3-27X34H

Purchaser/Measurer:

Location: GRADY 27 5N 6W
NE SE NE SW
1701 FSL 2445 FWL of 1/4 SEC
Latitude: 34.8742141 Longitude: -97.8207599
Derrick Elevation: 0 Ground Elevation: 1122

First Sales Date: 04/22/2019

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
669160	

Increased Density	
Order No	
668987	
676188	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30		J-55	103			
SURFACE	13 3/8		J-55	2528		1085	SURFACE
INTERMEDIATE	9 5/8		P-110	12559		800	8047
PRODUCTION	5 1/2		P-110	21452		3602	9512

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21455

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 28, 2019	WOODFORD	628	56	21521	34269	2763	FLOWING	4834	30/64	

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
456941	640
446322	640
669358	MULTIUNIT

Perforated Intervals	
From	To
15350	21308

Acid Volumes	
1,344 BARRELS ACID	

Fracture Treatments	
337,993 BARRELS WATER, 18,032,963 POUNDS SAND	

Formation	Top
WOODFORD	14989

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 34 TWP: 5N RGE: 6W County: GRADY SW SW SE SW 59 FSL 1612 FWL of 1/4 SEC Depth of Deviation: 14615 Radius of Turn: 383 Direction: 181 Total Length: 5958 Measured Total Depth: 21455 True Vertical Depth: 15215 End Pt. Location From Release, Unit or Property Line: 59

FOR COMMISSION USE ONLY	
Status: Accepted	1143335

RECEIVED

JUL 01 2019

Form 1002A
Rev. 2009

Oklahoma Corporation
Commission

API NO. 051-24259
OTC PROD. UNIT NO. 051-225399

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 27 TWP 5N RGE 6W
LEASE NAME Jeannie
WELL NO. 3-27X34H
NE 1/4 SE 1/4 NE 1/4 SW 1/4 FSL OF 1701 1/4 SEC 2445
ELEVATION Derrick FL Ground 1122 Latitude (if known) 34.8742141 Longitude (if known) -97.8207599
OPERATOR NAME Gulfport MidCon LLC OTC/OCC OPERATOR NO. 24020
ADDRESS 3001 Quail Springs Parkway
CITY Oklahoma City STATE OK ZIP 73134

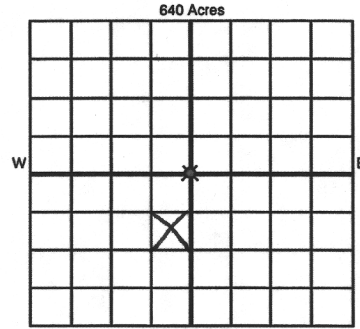
SPUD DATE 4/12/2018

DRLG FINISHED DATE 5/26/2018

DATE OF WELL COMPLETION 4/22/2019

1st PROD DATE 4/22/2019

RECOMP DATE



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 669160
INCREASED DENSITY ORDER NO. 668987/676188

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30		J55	103		1085	
SURFACE	13 3/8		J55	2,528		800	Surface
INTERMEDIATE	9 5/8		P110	12,559		800	4512
PRODUCTION	5 1/2		P110	21,452		3,602	11,940
LINER							
						TOTAL DEPTH	21,455

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford					
SPACING & SPACING ORDER NUMBER	456941(640)	446322(640)	669358 (Multiunit)			Reported to Fractures
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	15,350-21,308					
ACID/VOLUME	1,344 bbls Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	337,993 bbls Water 18,032,963 lbs Sand					

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

4/22/2019

INITIAL TEST DATA

INITIAL TEST DATE	5/28/2019					
OIL-BBL/DAY	628					
OIL-GRAVITY (API)	56					
GAS-MCF/DAY	21,521					
GAS-OIL RATIO CU FT/BBL	34,269					
WATER-BBL/DAY	2,763					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	4,834					
CHOKE SIZE	30/64					
FLOW TUBING PRESSURE	N/A					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Monica Pickens 6/27/19 252-4703
3001 Quail Springs Parkway OKC OK 73134
ADDRESS CITY STATE ZIP
mpickens@gulfportenergy.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

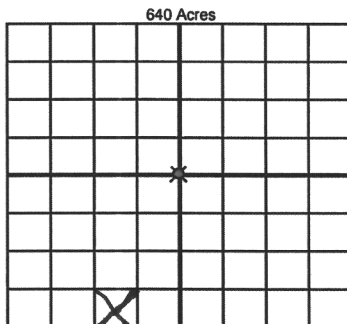
NAMES OF FORMATIONS	TOP
Woodford	14,989

LEASE NAME Jeannie WELL NO. 3-27X34H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

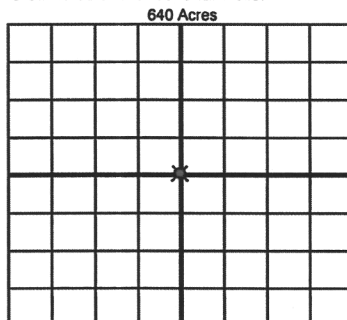
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

Per exhibit LE as Drilled plat

LATERAL #1			
SEC	TWP	RGE	COUNTY
34	5N	6W	Grady
Spot Location			
SW 1/4	SW 1/4	SE 1/4	SW 1/4
Depth of Deviation		Radius of Turn	Direction
14,615		383	101.100
Measured Total Depth		True Vertical Depth	Total Length
21,455		15,215	5,958
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

Gulfport Well Location Plat As-Drilled

Operator: GULFPORT MIDCON, LLC
Lease Name and No.: JEANNIE #3-27X34H
Footage: 1701' FSL - 2444' FWL PAD ELEVATION: 1125'
Section: 27 Township: 5N Range: 6W I.M.
County: Grady State of Oklahoma
Terrain at Loc.: Location fell on an existing pad.

201704399

S.H.L. Sec. 27-5N-6W I.M.
B.H.L. Sec. 34-5N-6W I.M.



0 600' 1320' 1980'

1"=1320'

GPS DATUM

NAD 27

OK SOUTH ZONE

Surface Hole Loc.:

Lat: 34°52'27.17"N

Lon: 97°49'14.74"W

Lat: 34.87421405

Lon: -97.82075989

X: 2053763

Y: 560796

Last Perf:

Lat: 34°52'18.87"N

Lon: 97°49'24.35"W

Lat: 34.87190846

Lon: -97.82343090

X: 2052963

Y: 559955

Section Crossing:

Lat: 34°52'10.32"N

Lon: 97°49'24.28"W

Lat: 34.86953276

Lon: -97.82341020

X: 2052971

Y: 559090

Hardline Crossing:

Lat: 34°51'19.43"N

Lon: 97°49'24.65"W

Lat: 34.85539649

Lon: -97.82351275

X: 2052949

Y: 553946

First Perf:

Lat: 34°51'19.99"N

Lon: 97°49'24.61"W

Lat: 34.85553360

Lon: -97.82350295

X: 2052952

Y: 554003

Bottom Hole Loc.:

Lat: 34°51'18.53"N

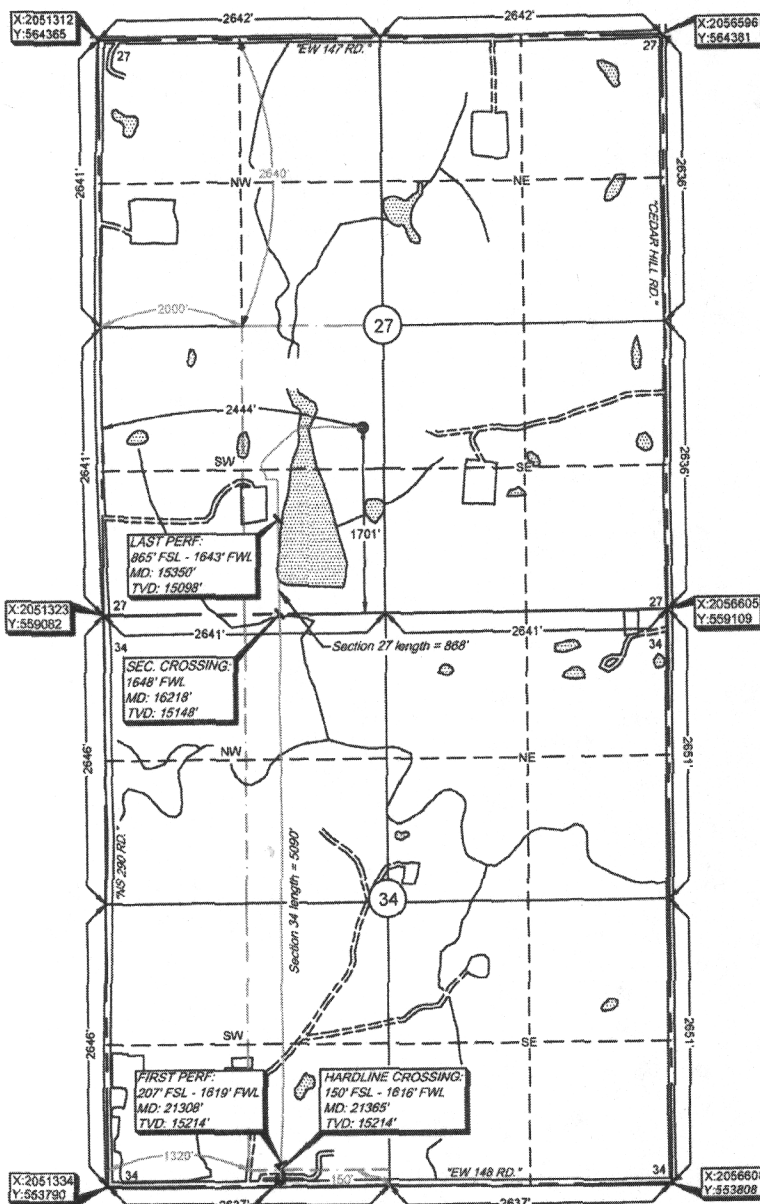
Lon: 97°49'24.69"W

Lat: 34.85514739

Lon: -97.82352376

X: 2052946

Y: 553855



-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportional distance from opposing section corner, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

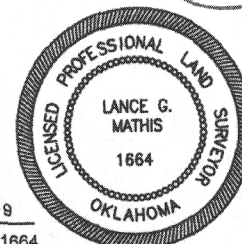
Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2020

Invoice #6642-C-A-AD
Date Staked: 02/23/18 By: D.A.
Date Drawn: 02/27/18 By: J.D.
Issued As-Drilled: 11/27/18 By: J.H.
Added Perfs: 04/25/19 By: R.S.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis 04/25/19
LANCE G. MATHIS OK LPLS 1664



MAY 13 2019

TEST: ☒ INITIAL
☐ ANNUAL
☐ RETEST

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

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Form 1016
Rev. 2018

OCT 15 2019

Oklahoma Corporation
Commission

BACK PRESSURE TEST FOR NATURAL GAS WELLS

OAC 165:10-17-6

DATE OF TEST:

8/9/2019

DATE OF 1ST SALES: 5/20/2019

Operator Gulfport Midcon, LLC		Operator # 24020	
Address 3001 Quail Springs Parkway		City Oklahoma City	ST OK ZIP 73134
E-mail mpickens@gulfportenergy.com	Ph 405 252-4703	Fax 405 252-4901	Well Name/# Jeannie 3-27X34H
Gas Volumes to be Reported to OCC by: Gulfport Midcon		Gas Volume Reporter # 24020	API # 051-24259
Producing Zone Woodford 319 WDFD ✓		OTC Lease # 051-225399-0	
Surface Location NE 1/4 SE 1/4 NE 1/4 SW 1/4		Sec 27	Twp 05N Rge 06W
Zone Location (if different) 1/4 1/4 1/4 1/4		Sec	Twp Rge
Field SCOOP		Spacing Size 640	

COMPLETION: ☒ Single ☐ Multiple Zone ☐ Commingled ☐ Recompletion Date of Completion 05/17/19

Total Depth 21447	Plug Back Depth	Packer Set Depth	Elevation 1112
Csg Size 5.5	WT 23 d 4.67	Depth Set 21447	Perfs. 15350-21120
Tbg Size	WT d	Depth Set	Perfs.
Prod. Thru Casing	Res. Temp. F 257 @ 18235	Mean Grd. Temp. F 60	Atm. Press. PSIA 14.4
L 18235 H 18235 G _g .7207 %CO ₂ .676 %N ₂ .625 H ₂ S(ppm)	Prover	Meter Run X	Taps Flange

SHUT-IN DATA		FLOW DATA						TUBING DATA		CASING DATA		BHP DATA		FLOW (HRS)
PRESS	(HRS)	PROVER			DIFF			PRESS (PSIG)	TEMP (F)	PRESS (PSIG)	TEMP (F)	PRESS (PSIG)	TEMP (F)	
		LINE SIZE	X	ORIFICE SIZE	PRESS (PSIG)	(INCHES) (ROOTS)	TEMP (F)							
3700	24	4.026		2.5	817	71	86			2865	80			24

RATE OF FLOW CALCULATIONS

COEFFICIENT (24 HOUR)	$\sqrt{h_w P_m}$	PRESSURE P _m	FLOW TEMP. FACTOR F _t	GRAVITY FACTOR F _g	SUPER COMPRESS FACTOR F _{pv}	RATE OF FLOW (Q) MCFD
33.48	242.9597	831.4	.9759	1.1779	1.0916	10207

P _r	TEMP. R	T _r	Z
1.2471	545.7	1.3864	.8392

Gas/Liquid Hydrocarbon Ratio		38.66		MCF/BBL	
API Gravity of Liquid Hydrocarbons		60		Deg.	
Specific Gravity Separator Gas	.7207	Specific Gravity Flowing Fluid	.7919		
Critical Pressure	666.69 PSIA	Critical Pressure	663.75 PSIA		
Critical Temperature	393.58 R	Critical Temperature	415.58 R		

P_c 3714.4 (PSIA) P_c² 13796.77

P _w	P _w ²	P _c ² - P _w ²
2879.4	8290.94	5505.82

[1] $\frac{P_c^2}{P_c^2 - P_w^2} = 2.5059$ (Not to exceed 5.263)

[2] $\frac{P_c^2}{P_c^2 - P_w^2} = 2.1833$ WHAOF=Q

$\frac{P_c^2}{P_c^2 - P_w^2} = 22285$

Calculated wellhead open flow	22285	MCFD @ 14.65	Angle of Slope	850
Remarks Oil Produced 264 BBLs Water Produced 253 BBLs				
Approved by Commission: Conducted by: Steve Airington Calculated by: Thurmond McGlothlin Checked by:				
WITNESSED - OCC FIELD STAFF: Y <input type="checkbox"/> N <input checked="" type="checkbox"/> NAME: (over) DATE: 8-15-19				

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AUG 23 2019

Oklahoma Corporation
Commission

E2
E2

DR

IF THE ALLOWABLE FOR THIS WELL HAS BEEN ADJUSTED BY COMMISSION ORDER, PLEASE GIVE THE ORDER NUMBER(S) IN ONE OR MORE OF THE CATEGORIES BELOW:

INCREASED DENSITY 662898/663021 LOCATION EXCEPTION * 661321

COMMINGLING _____ MULTIPLE ZONE _____

SEPARATE OR SPECIAL ALLOWABLE * 675446 (Secs. 27 & 34)

OTHER PENALTY ORDER(S) * Multifund FO: 702908

* FOR THESE ORDER TYPES, PLEASE DESCRIBE ALLOWABLES AND/OR PENALTIES:

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

<u>Scy Jee</u>	Manager	
SIGNATURE	TITLE	
<u>Thurmond McGlothlin</u>	<u>08/12/19</u>	<u>580-256-9849</u>
COMPANY	DATE	PHONE NO.

Pc SHUT-IN PRESSURE, PSIA (LENGTH OF SHUT-IN MINIMUM OF 24 HOURS).

Pw STATIC COLUMN WELLHEAD PRESSURE CORRESPONDING TO THE FLOWING WELLHEAD PRESSURE, PSIA (TO BE RECORDED AT END OF EACH FLOW RATE.) THE VALUE OF Pw SHOULD NOT EXCEED 90% OF Pc.

Gg SPECIFIC GRAVITY OF SEPARATOR GAS (AIR = 1.000).

L LENGTH OF THE FLOW STRING FROM THE MIDDLE OF THE PRODUCING FORMATION TO THE PRESSURE POINT AT WELLHEAD, FEET.

H VERTICAL DEPTH CORRESPONDING TO L, FEET.

Q 24 HOUR RATE OF FLOW, MCF/D.

d INSIDE DIAMETER, INCHES.

R DEGREES, RANKINE (DEGREES FAHRENHEIT ABSOLUTE).

Pr REDUCED PRESSURE, DIMENSIONLESS.

Tr REDUCED TEMPERATURE, DIMENSIONLESS.

Z COMPRESSIBILITY FACTOR, DIMENSIONLESS.