## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051244170000 **Completion Report** Spud Date: July 25, 2018

OTC Prod. Unit No.: 051-225401-0-0000 Drilling Finished Date: September 28, 2018

1st Prod Date: April 15, 2019

Completion Date: April 15, 2019

First Sales Date:

**Drill Type: HORIZONTAL HOLE** 

Well Name: JEANNIE 5-27X34H Purchaser/Measurer:

GRADY 27 5N 6W Location:

NW SW NW SE 1876 FSL 2381 FEL of 1/4 SEC

Latitude: 34.874683 Longitude: -97.81923 Derrick Elevation: 0 Ground Elevation: 1148

GULFPORT MIDCON LLC 24020 Operator:

> 3001 QUAIL SPRINGS PKWY **OKLAHOMA CITY, OK 73134-2640**

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
700539	

Increased Density
Order No
680412
684013

Casing and Cement											
Туре	Size Weight		Grade	Grade Feet		SAX	Top of CMT				
CONDUCTOR	30			128							
SURFACE	13 5/8		J-55	1513		865	SURFACE				
INTERMEDIATE	9 5/8		P-110HC	9655		965	4302				
INTERMEDIATE	7 5/8		P-110HC	9395		774	2449				
PRODUCTION	5 1/2		P-110	21703		860	8626				

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 21715

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug							
Depth	Plug Type						
There are no Plug records to display.							

**Initial Test Data** 

September 04, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2019	WOODFORD	730	59	16340	22383	5146	FLOWING	4481	32/64	

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders								
Order No	Unit Size							
446322	640							
456941	640							
700658	MULTIUNIT							

Perforated Intervals						
From	То					
15287	21590					

Acid Volumes
991 BARRELS ACID

Fracture Treatments
348,008 BARRELS WATER, 13,577,763 POUNDS SAND

Formation	Тор
WOODFORD	14950

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - SURFACE LOCATION FOOTAGES.

### **Lateral Holes**

Sec: 34 TWP: 5N RGE: 6W County: GRADY

SW SW SW SE

113 FSL 2337 FEL of 1/4 SEC

Depth of Deviation: 14659 Radius of Turn: 769 Direction: 182 Total Length: 6456

Measured Total Depth: 21715 True Vertical Depth: 15259 End Pt. Location From Release, Unit or Property Line: 113

# FOR COMMISSION USE ONLY

1143157

Status: Accepted

September 04, 2019 2 of 2

API 051-24417	(PLEASE T	K INK ONLY								J	-		1	F				
NO. 051-24417 OTC PROD. UNIT NO. 051225401-	<u>-</u> g-0000	-0000						OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000					JN	19	201	9	100	
X ORIGINAL AMENDED (Reason)						Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25 COMPLETION REPORT					0							
TYPE OF DRILLING OPERATION STRAIGHT HOLE	ON DIRECTIONAL HOL					SPL	JD DATE			2018	Commission 640 Acres							
SERVICE WELL If directional or horizontal, see		- Semi	<b>К</b> ]нон	IZONTAL HO	DLE	DAL	G FINISHED			2018								
COUNTY Grad			NP 5N	RGE 6	W		E OF WELL			2019							1	
LEASE NAME	Jeannie			WELL		1	PROD DATE										1	
NW 1/4 SW 1/4 NW		FSL OF	1870	NO. 5-27	2386	4-	OMP DATE	4/	10/2	2019 w			Τ.			1	E	
ELEVATION		1/4 SEC Latitude (If		1/4 SEC		HEC	Longitude										1	
OPERATOR	1,70			34.87		C/OC	(if known)			1923		$\top$	7	X		$\top$	1	
NAME ADDRESS		rt MidCo	Maria de la compansión de		OP	ERAT	OR NO.		240	20		$\top$				+	1	
		3001 Q	uali S	prings P	arkwa							+				+	1	
COMPLETION TYPE	klahoma City			STATE		Oł			731	34		_	LOCAT	E WEI			J	
X SINGLE ZONE			CAS	ING & CEM		ttach SIZE	Form 1002C) WEIGHT	GRA	DE	FEET		PSI	Т.	· AV	TOP	OF CMT	7	
MULTIPLE ZONE Application Date	6.0	7	CON	DUCTOR	+	30	Weldhi	Gira	-	128		roi	-	SAX	100	DF CM1	-	
Application Date COMMINGLED Application Date LOCATION EXCEPTION	7005		SURI	FACE	1:	3 5/8		J5!	5	1,513			8	65	Su	rface		
ORDER NO.	681305		INTE	RMEDIATE 4	-	5/8		P110	-	9,655			-	65		353.	430	
INCREASED DENSITY ORDER NO.	680412/684	013	PROT	DUCTION	7.7	5/8		P110	-	9,395			-	74		946~	244	
			CHANG	Produ	5	1/2		P11	-	21,703			8	60	-	,077-	862	
PACKER @BRAI				3@	-110	TYP	E	PLUG	<u> </u>	TYPE			TOTAL			,715	1	
PACKER @ BRAI	ND & TYPE	CODMATIC	PLUG		1/10	TYP	<u> </u>	PLUG	-	***************************************			DEF					
FORMATION			7	- 319V				Т			Г	4	7.0				1	
SPACING & SPACING	27 Woodford			₩oodford-			F0							K	epor	ted i	6	
ORDER NUMBER 44632	2 640/#456	2640/#456941			MU#681306 7			00658						1	TAL.	For	15	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	(47)					T		$\top$						-	100	100		
	GAS		+	$\leftarrow$		╀		+									-	
PERFORATED	15,287-21	0.090																
INTERVALS																		
			1			-											1	
ACID/VOLUME	001 hble	Anlal	+-		+	-			**********									
THE STATE OF THE S	991 bbls	ACIO																
FRACTURE TREATMENT	348,008 bbls			$ \bot $														
(Fluids/Prop Amounts)	13,577,763	sis Sand	リ ノ															
	7,	5	1															
	<u> </u>	Min Gas All	owable	/16	5:10-17	-7\										_		
INITIAL TEST DATA		OR		(14	W.10-11	,				rchaser/Measurer iles Date		-		-		-	•	
INITIAL TEST DATE	5/7/201	Oli Allowabi	• T	(165:10-13-	3)	_											1	
OIL-BBL/DAY	730	10	+-			-	-//////		11	1111111								
OIL-GRAVITY (API)	59	-	+-			_	_				IIII	Ш	Ш	Th				
GAS-MCF/DAY	16,340	<u> </u>	-			-	-15/16	D.		IIIa	Title	-,-						
GAS-OIL RATIO CU FT/BBL	22,383		+			_	12	ן ני	J	UBN	HII							
WATER-BBL/DAY	5,146		+			_							<u>L'</u>					
PUMPING OR FLOWING	Flowing		+				<u>'11111</u>	ЩЦ	Ш									
INITIAL SHUT-IN PRESSURE	4,481		+-		-			+				***	-1	11)				
CHOKE SIZE	32/64		-			_		+					-					
FLOW TUBING PRESSURE	N/A	***************************************	-					+										
		ent remarks	are prese	ented on the	reversa	Ideo	lare that I have	knowle	doe •	of the contants of th	ls report on	d am c	dhed	ad by -	ny over-	lvatio-		
A record of the formations drille to make this report, which was p	un_	ler my super	vision ar	nd direction, v	with the Mo	data a	nd facts stated Pickens	herein	to be	true, correct, and o	omplete to	d am at he best /2019	of my		ny organ edge and 52-47			
SIGNATI 3001 Quail Spri				VC			T OR TYPE)					TE			NE NU	MBER		
ADDRE				KC ITY		ATE	73134 ZIP			mpick	ens@gu EMAIL			rgy.c	om			
			_				to the same of the		-									

# BEAFINER

orm 1002A Rev. 2009

2 19 26

# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS

Woodford

											and the second s		
									Date Las Was CO <sub>2</sub> Was H <sub>2</sub> S Were un	en hole logs run t log was run encountered? encountered? usual drilling cir efty explain bel	yes _X no	at what depths	
er remarks:													
	***************************************		<del></del>	***************************************									
***************************************													
						-			Marana da				
									weet 100 may 200 may 2				
											, a.		
		<del></del>					West of the Control o						
ТТ	640 A	cres			BOTTOM	HOLE LO	CATION	FOR D	IRECTIONAL H	OLE			
+-+	+		+	_	SEC	TWP		RGE		COUNTY			
+-+-	+		+		Spot Locat	ion 1/4		1/4	1/-	. 1	Feet From 1/4 Sec Lines	FSL	FWL
	+	_	+	_	Measured	Total Dep	oth	<u>"-</u>	True Vertical D		BHL From Lease, Unit, or Pro	operty Line:	
	+												
	$\perp$				воттом	HOLE LO	CATION	FOR H	ORIZONTAL H	OLE: (LATERA	ils)	0,	Exhibit LE
	$\perp$				LATERAL	#1		Teor		Toourney			1 49.01
						TWP	5N	RGE	6W	COUNTY		Grady //2	MINION INCOME.
		$\times$			Spot Local	lion	SW	1/4	SW 1/		/4 Feet From 1/4 Sec Lines	FSL _151	11111111
ore than three	drainholes	are propos	sed, attach a	1	Depth of Deviation		14,659	)	Radius of Turn	709	Direction 182 175	Total Length	6,456
arate sheet ind	icating the	necessary	information	•	Measured				True Vertical C		BHL From Lease, Unit, or Pro	151 //	2
ction must be a						21,7	15		15	,259		201 17	
nt must be loca se or spacing u	ted within t				SEC	#2 TWP		RGE		COUNTY			
ectional su		a roouir	ad for all		Spot Local			Ind.			-γ		
inholes an	d direction	onal wel				1/4		1/4	1/		/4 Feet From 1/4 Sec Lines Direction	FSL Total	FWL
ТТ	640 A	cres	ТТ	_	Depth of Deviation				Radius of Turn			Length	
	+		+	$\dashv$	Measured	Total Dep	oth		True Vertical I	epth	BHL From Lease, Unit, or Pro	openy une:	
	+	_	+	-							1		
+-+	-		+	_	SEC	#3		RGE		COUNTY			
+	$+ \downarrow$							I GE		1000		T	1888
					Spot Loca	1/4		1/4	1/		/4 Feet From 1/4 Sec Lines	FSL	FWL
					Depth of Deviation				Radius of Turr		Direction	Total Length	
		T			Measured	Total Dep	pth		True Vertical [	Depth	BHL From Lease, Unit, or Pro	operty Line:	

WELL NO. \_\_\_ 5-27X34H

Jeannie

□ NO

FOR COMMISSION USE ONLY

2) Reject Codes

LEASE NAME

ITD on file

APPROVED

YES

DISAPPROVED

TOP

14,950

RECEIVED

Rev. 2009

API NO. 051-24417	(PLEASE	TYPE OR	USE	BLACK	INK ONLY	n										A 4				
OTC PROD.							C	OKLAHOMA Oil & G			ON COMI ion Divisio					AL	IG 1	4	20	19
UNIT NO. 051225401-	<b>u</b> -0000							Po Oklahoma		fice Box		2000		Oklahoma Corporation					adia	
X ORIGINAL AMENDED (Reason)								Onlanoma	-	165:10		2000				C	omr	nis	Sion	auon
TYPE OF DRILLING OPERATION							_		IPLE	TION R	EPORT	7								
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HO	LE	Х	HORIZ	ONTAL HO	DLE		DATE		7/25/	2018			Т		640	Acres	Т	Т	
If directional or horizontal, see n	everse for bottom hole	e location				-	DATE			9/28/	2018		-	+-				$\dashv$	$\dashv$	-
COUNTY Grad	dy SEC	27	TWP	5N		W		OF WELL PLETION		4/15/	2019		-	+			Н	$\dashv$	$\dashv$	_
NAME	Jeannie				well no. 5-27	7X34I	1st P	ROD DATE		4/15/	2019		-	-		_	Н	$\dashv$	_	
NW 1/4 SW 1/4 NW	/ 1/4 SE 1/4	FSL OF 1/4 SEC	18	376	FEL 1/4 SEC	138	RECO	OMP DATE				1 '	<b>'</b>	-		_,	$\vdash$	$\dashv$		E
ELEVATION Derrick FL Grou	nd 1148	Latitude			34.87			ongitude		-97.8	1923	1	-	_				$\dashv$	_	
OPERATOR NAME	Gulfpo	rt Mid(	Con				C / OCC	;		240	)20	1	_	-			M	$\dashv$	_	_
ADDRESS		3001	Qua	ail Sp	rings Pa						***************************************	1	_	_			Ш	_	_	
CITY	klahoma City				STATE		OK	ZIP		731	134	1								
COMPLETION TYPE				CASIN	IG & CEMI	ENT (A	ttach F	orm 10020	<del></del>			J			L	OCAT	E WEL	L		
X SINGLE ZONE MULTIPLE ZONE					TYPE		SIZE	WEIGHT	G	RADE		FEET			PSI	s	AX	TOP	OF C	МТ
Application Date  COMMINGLED				COND	JCTOR		30					128								
Application Date LOCATION EXCEPTION	001000			SURFA		1:	3 5/8		,	J55		1,513				86	35	Su	ırfac	9
ORDER NO. INCREASED DENSITY	681305				MEDIATE		5/8		P1	10HC		9,655				96	35	5	,353	
ORDER NO.	680412/684	1013			JCTION	-	5/8		-	10HC		9,395				77	74	6	,946	
DAGUED O			- 1	LINER			1/2	<u></u>		110	2	21,703		<u></u>	ļ	86 IATOTAL	_		3,077	_
PACKER @ BRAI PACKER @ BRAI				PLUG (	-					_		-				DEPTH		21	1,718	5
COMPLETION & TEST DATA		FORMAT		1 200	<u> </u>		_ ''''		PLC	UG @ _		TYPE								
FORMATION	Woodf	ord		١	Voodfor	rd									-					
SPACING & SPACING	640/#456	8041		M	U#6813	ne	+-			+-			$\vdash$			$\dashv$	1			-
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	010/1140		$\dashv$	141	0#0013		-						_							
Disp, Comm Disp, Svc	GAS	3																		
	15,287-2	1,590								1						$\neg$				
PERFORATED			$\dashv$	-			+			-						$\dashv$				$\dashv$
INTERVALS			$\dashv$				_													
ACID/VOLUME	991 bbls	Acid			:			***************************************			***************************************									
	348,008 bbls	e Woto					+-			_			-			$\dashv$				_
FRACTURE TREATMENT	340,000 008	s wate	"				_													
(Fluids/Prop Amounts)	13,577,763 b	bls Sa	nd																	
																$\dashv$				
		Min Gas /	Allow	able	(16)	5:10-17	2-7)			0 8		10				$\perp$				
INITIAL TEXT DATA			OR		(10	J.10-11	,				ırchaser/l ales Date	Measurer		-						
INITIAL TEST DATA	5/7/20	Oil Allowa	able	(	165:10-13-3	3)			_				_							_
OIL-BBL/DAY	730	19	$\dashv$						_							_				
OIL-GRAVITY ( API)	59		$\dashv$				-									_				_
GAS-MCF/DAY	16,34	0	$\dashv$				_	_		Ш	Ш				Ш	Ш	Ш	_		_
GAS-OIL RATIO CU FT/BBL	22,38		+											AS A PROPERTY						
WATER-BBL/DAY	5,146		+					- 14	1.		51	BI	V			1		_		_
PUMPING OR FLOWING			+						-						-		4			_
INITIAL SHUT-IN PRESSURE	Flowin 4,481		+					-		Ш	Ш	Ш	H	11	П			_		_
CHOKE SIZE	32/64		+						-							4				_
FLOW TUBING PRESSURE	N/A	-	+					***	$\dashv$							4				4
A record of the formations drille	d through, and partin	ent remar	ks are	preser	ted on the	[BVAFEA	Ideal	re that I have	ia kan	wledge	of the ac-	ntente ef "	nie se-	ud ac 3	000	hee			-h-''	
to make this report, which was p	repared by me or uno	der my su	pervis	ion and	direction, w	viai aic	uala all	u lacis state	d here	ein to be	true, con	rect, and o	ompiet	e to the	Dest (	of my	knowle	dge an	id belie	f.
SIGNATI	JRE		-					Pickens	)				6	/14/2 DAT				52-47 NE NU		$\dashv$
3001 Quail Sprin				OK	C		K	73134	•			mpick	ens@			ener				
ADDRE	১১			CIT	Υ	ST	ATE	ZIP		_				MAIL A						$\neg$

(PLEASE TYPE OR USE BLACK INK ONLY)

# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD nd tops, if available, or descriptions and thickn

PLEASE TYPE OR USE BLACK INK ON FORMATION RECORD Give formation names and tops, if available, or descriptions and the drilled through. Show intervals cored or drillstem tested.		LEASE NAME	Jeannie	WELL NO 5-27X34H
NAMES OF FORMATIONS	TOP		FOR COMMISSION	ON USE ONLY
TO WILL OF TO THINK TO TO		ITD on file YES	NO	
Woodford	14,950		PPROVED 2) Reject Cod	des
			<u> </u>	
		1	Commission of the Commission o	
		) · · ·	2	
		Were open hole logs run?	yes _X_no	
		Date Last log was run		
		Was CO₂ encountered?		at what depths?
·		Was H <sub>2</sub> S encountered?	-	at what depths?yesXno
		Were unusual drilling circur If yes, briefly explain belov	nstances encountered?	yesno
Other remarks:		·		
640 Acres BOTTO	OM HOLE LOCATION FOR D			
SEC	TWP RGE	COUNTY	The state of the s	19981
	ocation 1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Proper	FSL FWL
Measu	red Total Depth	True Vertical Depth	BHL From Lease, Unit, or Proper	ty Line.
<del></del>				
		IORIZONTAL HOLE: (LATERALS	<b>2)</b>	
LATE!   SEC	RAL#1 34 TWP 5N RGE	6W COUNTY	G	irady
Spot L	ocation	SW 1/4 SE 1/4	Feet From 1/4 Sec Lines	FSL 151 FEL 2336
Depth	of 14.659	Radius of Turn 769	Direction 175	Total 6,456 Length
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.  Meast	ured Total Depth		BHL From Lease, Unit, or Proper	rty Line:
Direction must be stated in degrees azimuth.	21,715	15,259		151
	RAL #2	COUNTY		
	ocation		Feet From 1/4 Sec Lines	FSL FWL
drainholes and directional wells.	1/4 1/4	1/4 1/4 Radius of Turn	Direction	Total
Devia Devia		True Vertical Depth	BHL From Lease, Unit, or Prope	Length rty Line:
LATE	RAL #3			
SEC	TWP RGE	COUNTY		
Spot I	Location 1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL FWL
Depth Devia	of	Radius of Turn	Direction	Total Length
		T- 11 1 10 11	DUI From Lesse Unit or Prope	erty Line:

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Paper 1001 A Reid 6-19-2019

Form 1002A

API No.: 051244170000

OTC Prod. Unit No.: 051-225401-0-0000 V

**Completion Report** 

Spud Date: July 25, 2018

Drilling Finished Date: September 28, 2018

1st Prod Date: April 15, 2019

Completion Date: April 15, 2019

Drill Type: **HORIZONTAL HOLE** 

Well Name: JEANNIE 5-27X34H

Location:

GRADY 27 5N 6W

NW SW NW SE 1876 FSL 2381 FEL of 1/4 SEC Latitude: 34.874683 Longitude: -97.81923 Derrick Elevation: 0 Ground Elevation: 1148

Operator:

**GULFPORT MIDCON LLC 24020** 

3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640 Purchaser/Measurer:

First Sales Date:

Multimit: Sec. 27 (SL): 19.5% 225401 II Sec. 34:80.5% 225401A II

Completion Type									
Х	Single Zone								
Multiple Zone									
	Commingled								

Location Exception									
`	Order No								
*	700539								
		<del> </del>							

	Increased Density	
<del></del>	Order No	
<del></del>	680412	
	684013	

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	30			128					
SURFACE	13 5/8		J-55	1513		865	SURFACE		
INTERMEDIATE	9 5/8		P-110HC	9655		965	4302		
INTERMEDIATE	7 5/8		P-110HC	9395		774	2449		
PRODUCTION	5 1/2	<del></del>	P-110	21703		860	8626		
	1	I	1		I -		1		

	Liner											
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth				
	There are no Liner records to display.											

Total Depth: 21715

Pa	acker
Depth	Brand & Type
There are no Pack	er records to display.

	Plug
Depth	Plug Type
There are no Pl	lug records to display.

**Initial Test Data** 

September 04, 2019

319WDFD

1 of 2

* * *										
Test Date ,	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2019	WOODFORD	730	59	16340	22383	5146	FLOWING	4481	32/64	
	Formation Name: WO	~	mpletion and		by Producing F		Class: GAS			-
· · · · · · · · · · · · · · · · · · ·	Spacing Orders	1	Perforated Intervals							
Order	Order No Unit Size			Fror	n	То				
44632	22 /27	640		1528	7	21	590			

NFT 708769

456941 640 700658 MULTIUNIT

**Acid Volumes** 991 BARRELS ACID

**Fracture Treatments** 348,008 BARRELS WATER, 13,577,763 POUNDS SAND

Formation	Тор
WOODFORD	14950

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC - SURFACE LOCATION FOOTAGES.

#### **Lateral Holes**

Sec: 34 TWP: 5N RGE: 6W County: GRADY

SW SW SW SE

113 FSL 2337 FEL of 1/4 SEC

Depth of Deviation: 14659 Radius of Turn: 769 Direction: 182 Total Length: 6456

Measured Total Depth: 21715 True Vertical Depth: 15259 End Pt. Location From Release, Unit or Property Line: 113

# FOR COMMISSION USE ONLY

1143157

Status: Accepted