

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093251660000

**Completion Report**

Spud Date: October 14, 2018

OTC Prod. Unit No.: 093-225463-0-0000

Drilling Finished Date: November 23, 2018

1st Prod Date: June 01, 2019

Completion Date: June 01, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MELVIN 1-31H30X

Purchaser/Measurer: XTO ENERGY INC

Location: MAJOR 31 22N 10W  
SW SW SE SE  
250 FSL 1130 FEL of 1/4 SEC  
Latitude: 36.333652 Longitude: -98.305114  
Derrick Elevation: 1295 Ground Elevation: 1270

First Sales Date: 06/01/2019

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698284		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	105			
SURFACE	9 5/8	36	J-55	1500		440	SURFACE
INTERMEDIATE	7	26	P-110	7528		240	5728
PRODUCTION	4 1/2	15.10	P-110	17960		725	5240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17960**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 21, 2019	MISSISSIPPIAN (LESS CHESTER)	199	38	412	2070	1728	FLOWING		OPEN	242

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
682725		1280		7655			17820		
Acid Volumes				Fracture Treatments					
125,974 GALLONS 15% HCL				618,871 BARRELS, 18,818,919 POUNDS SAND, 5,594,221 POUNDS RC SAND					

Formation	Top
OSAGE	7454

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 30 TWP: 22N RGE: 10W County: MAJOR  NW NE NE NE  30 FNL 652 FEL of 1/4 SEC  Depth of Deviation: 6608 Radius of Turn: 760 Direction: 1 Total Length: 10271  Measured Total Depth: 17960 True Vertical Depth: 7161 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143319</div>

# RECEIVED

JUN 28 2019

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

NOTE:

Attach a copy of original 1002A if this is a recompletion or reentry.

Form 1002A

Rev. 2009

API NO.	093-25166
OTC PROD. UNIT NO.	093-225463

(PLEASE TYPE OR USE BLACK INK ONLY)

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

### COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	10/14/18
DRLG FINISHED DATE	11/23/18
DATE OF WELL COMPLETION	6/1/19
1st PROD DATE	6/1/19
RECOMP DATE	

COUNTY	Major	SEC	31	TWP	22N	RGE	10W
LEASE NAME	Melvin 1-31H30X						
SW 1/4 SW 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC		250'	FEL OF 1/4 SEC		1130'	
ELEVATION Derrick FL	1295'	Ground	1270'	Latitude (if known)		36.333652	Longitude (if known)
OPERATOR NAME	XTO Energy Inc			OTC/OCC OPERATOR NO.		21003	
ADDRESS	210 Park Ave., Suite 2350						
CITY	Oklahoma City	STATE	OK	ZIP	73102		

640 Acres

W		E	
		X	

LOCATE WELL

### COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMITTED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

698284 F.D.  
688314

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169#	J-55	105'			
SURFACE	9 5/8"	36#	J-55	1500'		440	Surface
INTERMEDIATE	7"	26#	P-110	7528'		240	5728'
PRODUCTION	4 1/2"	15.10#	P-110	17,960'		725	5240'
LINER							
						TOTAL DEPTH	17,960'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Osage Mississippian (less Chester)
SPACING & SPACING ORDER NUMBER	1280 / 682725
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	7655' - 17,820
ACID/VOLUME	125,974 gals 15% HCl
FRACTURE TREATMENT (Fluids/Prop Amounts)	618,871 bbls 18,818,919 lb sand 5,594,221 lb RC sand

Reported to Eric Forvis

Min Gas Allowable (165:10-17-7) ☒ OR Gas Purchaser/Measurer XTO Energy  
 Oil Allowable (165:10-13-3) First Sales Date 6/1/2019

### INITIAL TEST DATA

INITIAL TEST DATE	6/21/2019
OIL-BBL/DAY	199
OIL-GRAVITY ( API)	38
GAS-MCF/DAY	412
GAS-OIL RATIO CU FT/BBL	2070
WATER-BBL/DAY	1728
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	N/A
CHOKE SIZE	Open
FLOW TUBING PRESSURE	242

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Karen Byers	DATE	6/26/2019	PHONE NUMBER	(405) 319-3212
ADDRESS	210 Park Ave., Suite 2350	CITY	Oklahoma City	STATE	OK
		ZIP	73102	EMAIL ADDRESS	karen_byers@xtoenergy.com

## FORMATION RECORD

LEASE NAME **Melvin** WELL NO. **1-31H30X**

NAMES OF FORMATIONS	TOP
Osage	7,454'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      \_\_\_ yes    X no  
Date Last log was run                         N/A  
Was CO<sub>2</sub> encountered?      \_\_\_ yes    X no    at what depths?      N/A  
Was H<sub>2</sub>S encountered?      \_\_\_ yes    X no    at what depths?      N/A  
Were unusual drilling circumstances encountered?      \_\_\_ yes    X no  
If yes, briefly explain below

Other remarks:

640 Acres

X

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #1														
SEC	30	TWP	22N	RGE	10W	COUNTY Major								
Spot Location		NW		NE	1/4	NE	1/4	NE	1/4	Feet From 1/4 Sec Lines	FNL	28' 30'	FEL	652'
Depth of Deviation		6608'		Radius of Turn		760.8'		Direction		1 27 deg.		Total Length		10,271'
Measured Total Depth		17,960'		True Vertical Depth		7161'		BHL From Lease, Unit, or Property Line:						
								30.25' FNL & 652' FEL						

LATERAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction		Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction		Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				