

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109001890002

Completion Report

Spud Date: April 08, 1954

OTC Prod. Unit No.:

Drilling Finished Date: May 12, 1954

Amended

1st Prod Date: May 15, 1954

Amend Reason: CONVERT TO DISPOSAL

Completion Date: May 15, 1954

Recomplete Date: May 31, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: MCCLELLAND 1

Purchaser/Measurer:

Location: OKLAHOMA 29 11N 1E
C SE SE SE
330 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: TNT OPERATING COMPANY INC 19087

10600 S PENNSYLVANIA AVE STE 16-601
OKLAHOMA CITY, OK 73170-4257

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10 3/4	32.75		300		225	SURFACE
SURFACE	5 1/2	15.5		5995		120	SURFACE
PRODUCTION	4 1/2	11.6		6487		275	5700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6625

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SIMPSONCode: 202SMPSClass: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		6150	6290
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1811650023. OPERATOR PERFORATED 5 1/2" CASING AT 1,200' AND CIRCULATED TO SURFACE. OLD HUNTON PERFORATIONS SQUEEZED OFF.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143296</div>

API NO. 10900189
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

JUL 01 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☒ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKla SEC 29 TWP 11N RGE 1E
LEASE NAME McClelland
C 1/4 SE 1/4 SE 1/4 SE 1/4
ELEVATION Ground FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 1900
OPERATOR TNT Operating Co. Inc. OTC / OCC OPERATOR NO. 19087
ADDRESS 10600 S. Penn Ste 110-601
CITY OKC STATE OK ZIP 73170

SPUD DATE 4-8-1954
DRLG FINISHED DATE 5-12-1954
DATE OF WELL COMPLETION 5-15-1954
1st PROD DATE 5-15-1954
RECOMP DATE 5-31-19

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	10 3/4	32.75		300		225	Surface
SURFACE	5 1/2	15.5		5995		120	5400'
INTERMEDIATE	5 1/2	15.5		6487		275	5700'
PRODUCTION	4 1/2	11.6					
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6625

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Simpson
SPACING & SPACING
ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS 6150' 6290' 2SPF
ACID/VOLUME None
FRACTURE TREATMENT (Fluids/Prop Amounts) None

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE MTT 6-11-19
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: Byron R. Neher NAME (PRINT OR TYPE): Byron Neher DATE: 6-26-19 PHONE NUMBER: 621-1734
ADDRESS: CITY: STATE: ZIP: EMAIL ADDRESS: byron@tntoperatingokc.net

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP

LATERAL #5									
SEC		TWP		RGE		COUNTY			
Spot Location						Feet From 1/4 Sec Lines		FSL	FWL
1/4		1/4		1/4		1/4			
Depth of Deviation				Radius of Turn		Direction		Total Length	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			

Image @ 1002A

McClelland
SWD

