

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019088480003

Completion Report

Spud Date: September 06, 1945

OTC Prod. Unit No.: 019-030113-0-3502

Drilling Finished Date: September 14, 1945

Amended

1st Prod Date:

Amend Reason: FRAC WELL AND RETURN TO PRODUCTION

Completion Date: September 20, 2008

Recomplete Date: August 12, 2022

Drill Type: STRAIGHT HOLE

Well Name: SOUTHEAST TATUMS UT(WOLF 4) 5-4

Purchaser/Measurer: VITOL INC.

Location: CARTER 22 2S 2W
SW SE NE SE
1584 FSL 530 FEL of 1/4 SEC
Latitude: 34.365287 Longitude: -97.389237
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7	24		1709		300	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1802

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2022	DEESE	2				45	PUMPING		0	

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

940

1640

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

ROAD TO LOC, GO OVER RIG CHECK LIST. OPEN WELL UP. STATIC. RIG UP QUASAR ENERGY. GEL WATER IN FRAC TANKS. TEST LINES TO 3500 PSI. TREATPERFS 940-1264FT. PUMP 19875 GAL OFXLB-2 PAD. 2982 GALXLB-W/1 PPG 16-30. 2982 GAL OF XLB-2 W/2PPG 1630. 3975 GAL XLB-W/3 PPG 16-30. 5963 GAL OF XLB-W/ 4 PPG 16-30. 3975 GAL XLB-W/4 PPG 16-30.RESIN COATED SAND W/ ACTIVATOR, SWAP TO FLUSH. AND FLUSH W/1000 GAL LINEAR GEL. TREATED @28-29 BPM.@ 1120 PSI. ISIP-502 PSI. 5 MIN 468 PSI. 10 MIN 458 PSI. 15 MIN 453. AVERAGE RATE 28.3 BPM. AVG PSI 1120. UPLOADED TO FRAC FOCUS

Formation	Top
DEESE	940

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FRAC EXISTING PERFS IN THE DEESE FORMATION , PUT WELL BACK ON PRODUCTION

FOR COMMISSION USE ONLY

1148822

Status: Accepted