

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248830000

Completion Report

Spud Date: November 20, 2021

OTC Prod. Unit No.: 35-121-227891-0-0000

Drilling Finished Date: January 19, 2022

1st Prod Date: May 07, 2022

Completion Date: May 05, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PAYDEN 3-24/13/12H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKET

First Sales Date: 5/7/2022

Location: PITTSBURG 24 5N 13E
NW4 SE4 SE4 SW4
650 FSL 2190 FWL of 1/4 SEC
Latitude: 34.885781 Longitude: -95.887873
Derrick Elevation: 721 Ground Elevation: 696

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732876		722608	
	Commingled			722609	
				722610	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	290		195	SURFACE
INTERMEDIATE	9.625	36	J-55	4222		750	1000
PRODUCTION	5.5	20	P-110	21822		2780	2095

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21837

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 08, 2022	WOODFORD			27699		367	FLOWING	2110	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORDCode: 319WDFDClass: GAS

Spacing Orders

Order No	Unit Size
722497	MULTI
493707	640
510201	640
485812	640

Perforated Intervals

From	To
10091	21492

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TOTAL PROPANT 11,260,788 LB

830,975.00 TOTAL GALS SLICKWATER

Formation	Top	Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:
WOODFORD	8700	
MISSISSIPPIAN	8450	
SYLVAN	9020	
HUNTON	8800	

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 12 TWP: 5N RGE: 13E County: PITTSBURG

NE NE SE NW

1976 FNL 2602 FWL of 1/4 SEC

Depth of Deviation: 8981 Radius of Turn: 451 Direction: 359 Total Length: 11401

Measured Total Depth: 21837 True Vertical Depth: 8665 End Pt. Location From Release, Unit or Property Line: 1976

FOR COMMISSION USE ONLY

Status: Accepted

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