

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248320001

Completion Report

Spud Date: June 24, 2021

OTC Prod. Unit No.: 051-2280700

Drilling Finished Date: November 14, 2021

1st Prod Date: June 23, 2022

Amended

Completion Date: May 31, 2022

Amend Reason: CORRECTION TO THE BHL DATA

Drill Type: HORIZONTAL HOLE

Well Name: KEM RANCH 0406 2-24-25WXH

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: GRADY 24 4N 6W
NW NE NE NW
265 FNL 2283 FWL of 1/4 SEC
Latitude: 34.81139 Longitude: -97.783316
Derrick Elevation: 0 Ground Elevation: 1200

First Sales Date: 06/23/2022

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
732562	

Increased Density	
Order No	
717636	
717637	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1478	1500	650	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	40	3000	1120	1450
PRODUCTION	5 1/2	23	P110EC	26057	13000	3450	7914

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26086

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3809	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 22, 2022	WOODFORD	14	37939	8328	594857	117	FLOWING	776	36/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
732498	MULTIUNIT
403850	640
184773	640

Perforated Intervals

From	To
15852	20975
20975	25604

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
WOODFORD	15255

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 4N RGE: 6W County: GRADY

SE SE SE SE

177 FSL 1268 FEL of 1/4 SEC

Depth of Deviation: 15963 Radius of Turn: 462 Direction: 160 Total Length: 10128

Measured Total Depth: 26086 True Vertical Depth: 15242 End Pt. Location From Release, Unit or Property Line: 177

FOR COMMISSION USE ONLY

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Status: Accepted