

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139360950002

Completion Report

Spud Date: November 26, 1961

OTC Prod. Unit No.: 139-024586-0-1430

Drilling Finished Date: December 18, 1961

Amended

1st Prod Date: February 06, 1962

Amend Reason: DRILLED OUT CIBP AND RETURNED TO PRODUCTION

Completion Date: February 17, 1962

Recomplete Date: December 09, 2021

Drill Type: STRAIGHT HOLE

Well Name: NORTHEAST HARDESTY UNIT (WEINS) 20-1

Purchaser/Measurer:

Location: TEXAS 9 3N 18E CM
C E2 NE
1320 FNL 1980 FWL of 1/4 SEC
Latitude: 36.74374 Longitude: -101.11809
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: BREITBURN OPERATING LP 23249

1111 BAGBY ST STE 1600
HOUSTON, TX 77002-2547

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	2420		800	SURFACE
PRODUCTION	4 1/2	11.6	J-55	6536		200	5965

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6818

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2021	MORROW SAND UP	1	44	459	459000	13	GASLIFT	750	2/64	310

Completion and Test Data by Producing Formation

Formation Name: MORROW SAND UP

Code: 402MWSDU

Class: GAS

Spacing Orders

Order No	Unit Size
86116	UNIT

Perforated Intervals

From	To
6346	6356

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
MORROW SAND UP	6346

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - NO 1ST SALES DATE AFTER RECOMPLETE AND PURCHASER AT THE TIME OF THIS 1002A SUBMITTAL

OPERATOR - FIXED HOLES FROM 5495'-4625' AND 2206'. CLEANED OUT TO 6380'. REPERFORATED FROM 6346'-6356'. THIS WAS THE ONLY WORK DONE AND COMPLETED ON 12/9/2021. NOTE: GAS WILL BE REINJECTED AND WON'T BE SOLD. PURCHASER IS N/A.

FOR COMMISSION USE ONLY

1147316

Status: Accepted