

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256460000

Completion Report

Spud Date: February 13, 2021

OTC Prod. Unit No.: 017-227318-0-0000

Drilling Finished Date: April 15, 2021

1st Prod Date: August 23, 2021

Completion Date: August 23, 2021

Drill Type: HORIZONTAL HOLE

Well Name: MILLER-MILLER 2_11-12N-9W 2HX

Purchaser/Measurer: ELINK

Location: CANADIAN 2 12N 9W
NE SE NE NW
737 FNL 2344 FWL of 1/4 SEC
Latitude: 35.549378 Longitude: -98.123881
Derrick Elevation: 1473 Ground Elevation: 1446

First Sales Date: 8/23/21

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
720501

Increased Density
Order No
716215
713216

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	1513		695	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	10125		375	5063
PRODUCTION	5 1/2"	24.5#	P-110	19442		1820	1787

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21907

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 14, 2021	WOODFORD	595	53.04	6776	11388	1966	FLOWING	2266	26/64	2702

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
571364	640	12170	19265		
526447	640				
720514	MULTIUNIT				
Acid Volumes		Fracture Treatments			
71 BBL HCL ACID		442,756 BBL FLUID 23,505,505 LBS PROPPANT			

Formation	Top
WOODFORD	11832

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: THE HOLE WAS PACKED OFF WHILE TRIPPING OUT OF THE HOLE. WE ATTEMPTED JARRING FREE UNSUCCESSFULLY, SO WE BACKED OFF AT A SAFETY JOINT AROUND 1991' BEHIND THE BIT. WE LEFT 20 STANDS (60 JOINTS) OF DRILL PIPE, 2 NON-MAGNETIC DRILL COLLARS WITH AN MWD TOOL, A NON-MAGNETIC STABILIZER, A MUD MOTOR, AND A BIT IN THE HOLE. IT'S ROUGHLY 1991' FROM 19,534' MD TO 21,525' MD.

Other Remarks
OCC - LOCATION EXCEPTION ORDER 720501 INCLUDES AN EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 11 TWP: 12N RGE: 9W County: CANADIAN SE SW SE SW 53 FSL 1725 FWL of 1/4 SEC Depth of Deviation: 11472 Radius of Turn: 444 Direction: 183 Total Length: 9737 Measured Total Depth: 21907 True Vertical Depth: 12074 End Pt. Location From Release, Unit or Property Line: 53

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<div>Status: Accepted</div> <div>1146684</div>