

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276260000

Completion Report

Spud Date: September 13, 2021

OTC Prod. Unit No.: 137-047630-0-5410

Drilling Finished Date: September 16, 2021

1st Prod Date: October 27, 2021

Completion Date: October 25, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: DPWU 12-19

Purchaser/Measurer:

Location: STEPHENS 19 2S 4W
NW NE SE NW
1600 FNL 2205 FWL of 1/4 SEC
Latitude: 34.171846 Longitude: -97.659969
Derrick Elevation: 972 Ground Elevation: 964

First Sales Date:

Operator: HOGBACK EXPLORATION INC 21161
PO BOX 180368
10101 HIGHWAY 253
FORT SMITH, AR 72918-0368

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	176		110	SURFACE
PRODUCTION	5.5	15.5	J-55	2832		375	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2850

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 31, 2021	TUSSY	25	26				PUMPING			

Completion and Test Data by Producing Formation

Formation Name: TUSSY		Code: 404TSSY		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
706276	UNIT	2689	2699		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		10,000 POUNDS 12-20 SAND 221 BARRELS SLICK WATER			

Formation Name: TUSSY		Code: 404TSSY		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
706276	UNIT	2558	2586		
		2610	2617		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		35,000 POUNDS 12/20 SAND, 558 BARRELS SLICKWATER			

Formation	Top
PERMIAN	0
CISCO	503
HOXBAR	1185
DEESE	1650

Were open hole logs run? Yes
Date last log run: September 15, 2021

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147323</div>

API NO. 35-137-27626
OTC PROD. UNIT NO. 137 047630 0 5410

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2021

☒ ORIGINAL
☐ AMENDED (Reason) _____

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Stephens SEC 19 TWP 2S RGE 4W
LEASE NAME DPWU WELL NO. 12-19
NW 1/4 NE 1/4 SE 1/4 NW 1/4 (FNL) 1600 FWL 2205
ELEVATION 972 Ground 964 Latitude 34.171846 Longitude -97.659969
OPERATOR NAME Hogback Exploration, Inc. OTC / OCC OPERATOR NO. 21161 0
ADDRESS P O Box 180368
CITY Fort Smith STATE AR ZIP 72918

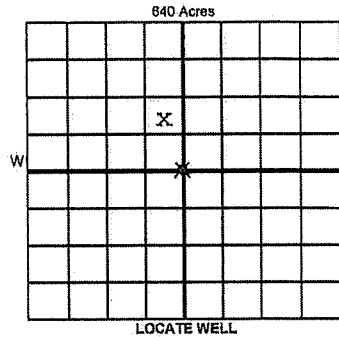
SPUD DATE 9/13/2021

DRUG FINISHED DATE 9/16/2021

DATE OF WELL COMPLETION 10/25/2021

1st PROD DATE 10/27/2021

RECOMP DATE



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J-55	176		110	surface
INTERMEDIATE							
PRODUCTION	5.5	15.5#	J-55	2832		375	surface
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 2850
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Tussy	Tussy				
SPACING & SPACING ORDER NUMBER	706276 (unit)	706276 (unit)				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil				
		2558-2586				
PERFORATED INTERVALS		2610-2617				
	2689-2699					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)	10,000# 12-20 sd/ 221 bbl Slick wtr	35,000# 12-20 sd/ 558 bbl Slick				

Reported to
Frac Fouls

RECEIVED

NOV 10 2021

OKLAHOMA CORPORATION
COMMISSION



Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	10/31/2021					
OIL-BBL/DAY	25					
OIL-GRAVITY (API)	26					
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY						
PUMPING OR FLOWING	pumping					
INITIAL SHUT-IN PRESSURE	0					
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Gerald W. Lundy
SIGNATURE

Gerald W. Lundy
NAME (PRINT OR TYPE)

11/08/2021 479-709-9014
DATE PHONE NUMBER

P O Box 180368

Fort Smith

AR 72918

g.lundy@hogbackexploration.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

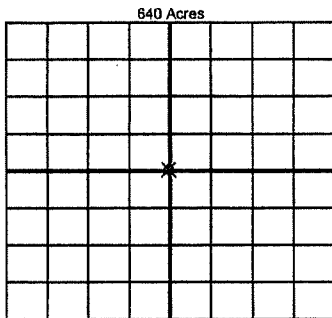
NAMES OF FORMATIONS	TOP
Permian	0
Cisco	503
Hoxbar	1185
Deese	1650

LEASE NAME DPWU WELL NO. 12-19

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	<u>9/15/2021</u>
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

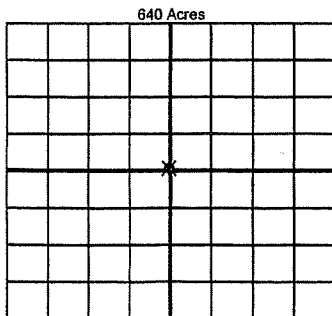
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: