Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087220620001 **Completion Report** Spud Date: February 23, 2017

OTC Prod. Unit No.: 087-227286-0-0000 Drilling Finished Date: March 27, 2017

1st Prod Date: July 27, 2021

Completion Date: December 01, 2021 Amend Reason: COMPLETE WOODFORD

Drill Type: HORIZONTAL HOLE

Amended

Well Name: ELLIS 5N 1E 7 1HX Purchaser/Measurer: ENERFIN

MCCLAIN 7 5N 1E Location:

NE NW NW NW 260 FNL 381 FWL of 1/4 SEC

Latitude: 34.927049 Longitude: -97.246616 Derrick Elevation: 1087 Ground Elevation: 1057

CHARTER OAK PRODUCTION CO LLC 21672 Operator:

> 13929 QUAIL POINTE DR OKLAHOMA CITY, OK 73134-1037

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception				
Order No				
721772				

Increased Density				
Order No				
There are no Increased Density records to display.				

First Sales Date: 7/28/21

Casing and Cement										
Type Size Weight Grade Feet PSI SAX T										
CONDUCTOR	20			110			SURFACE			
SURFACE	13 3/8	54.5	J-55	1482		1185	SURFACE			
PRODUCTION	9 5/8	40	L-80	6800		680	3504			

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	5 1/2	20	P-110	8984	0	1835	6858	15842	

Total Depth: 15890

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2021	WOODFORD	58	35.6	47	810	3094	FLOWING	1225	30/64	1070

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders						
Order No Unit Size						
659016	640 (7,18)					
721771 MULTIUNIT						

Perforated Intervals					
From	То				
6910	10810				
10822	15652				

Acid Volumes
381 BBL 15% HCL ACID

Fracture Treatments					
398,663 BBL FLUID 23,296,340 LBS 100 MESH PROPPANT					

Formation	Тор
WOODFORD	6050

Were open hole logs run? Yes Date last log run: June 30, 2021

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 5N RGE: 1E County: MCCLAIN

SW SE SW SW

220 FSL 713 FWL of 1/4 SEC

Depth of Deviation: 5410 Radius of Turn: 713 Direction: 182 Total Length: 9301

Measured Total Depth: 15890 True Vertical Depth: 6053 End Pt. Location From Release, Unit or Property Line: 220

FOR COMMISSION USE ONLY

1147328

Status: Accepted

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