

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043237230000

**Completion Report**

Spud Date: July 07, 2021

OTC Prod. Unit No.: 043-227431

Drilling Finished Date: July 27, 2021

1st Prod Date: September 25, 2021

Completion Date: September 01, 2021

**Drill Type:** HORIZONTAL HOLE

Well Name: MR PROSPECTOR 1816 1-14H

Purchaser/Measurer: ENABLE

Location: DEWEY 23 18N 16W  
NW NW NE NE  
241 FNL 1073 FEL of 1/4 SEC  
Latitude: 36.028279 Longitude: -98.871011  
Derrick Elevation: 1713 Ground Elevation: 1692

First Sales Date: 9/25/21

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777  
OKLAHOMA CITY, OK 73118-1446

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
722259	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	45.5	J55	1943		565	SURFACE
INTERMEDIATE	9 7/8	29.7	P110/ L80	9095		370	6562
PRODUCTION	5.5	20	P110	8949		435	8450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5	18	P110	3633	0	435	8949	12582

**Total Depth: 12690**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2021	RED FORK	268	44	217	810	463	PUMPING		64	100

#### Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

#### Spacing Orders

Order No	Unit Size
718268	160

#### Perforated Intervals

From	To
9090	12531

#### Acid Volumes

381 BBLS 7.5% NEFE

#### Fracture Treatments

676,344# 100 MESH  
3,415,510# 40/70 MESH  
768,400# 50/70 MESH  
93,065 BBL WATER

Formation	Top
OSWEGO	8194
VERDAGRIS	8543
PINK LIME	8673

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC: THE PRODUCTION STRING TAPER IS AT 3633'.

#### Lateral Holes

Sec: 14 TWP: 18N RGE: 16W County: DEWEY

SW SE NE NE

1317 FNL 514 FEL of 1/4 SEC

Depth of Deviation: 8075 Radius of Turn: 640 Direction: 3 Total Length: 3600

Measured Total Depth: 12690 True Vertical Depth: 8596 End Pt. Location From Release, Unit or Property Line: 514

#### FOR COMMISSION USE ONLY

1146883

Status: Accepted