

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35117237080000

**Completion Report**

Spud Date: November 24, 2020

OTC Prod. Unit No.: 117-227080-0-0000

Drilling Finished Date: December 12, 2020

1st Prod Date: January 08, 2021

Completion Date: January 07, 2021

**Drill Type: HORIZONTAL HOLE**

Well Name: EISENHOWER 7-22N-4E 1H

Purchaser/Measurer:

Location: PAWNEE 18 22N 4E  
N2 N2 NE NW  
200 FNL 1980 FWL of 1/4 SEC  
Latitude: 36.390785 Longitude: -96.91778  
Derrick Elevation: 1013 Ground Elevation: 997

First Sales Date:

Operator: EAGLE ROAD OIL LLC 23778

321 S BOSTON AVE STE 700  
TULSA, OK 74103-3312

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
717503	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	K-55	407	500	210	SURFACE
PRODUCTION	7	29	P-110	4180	700	400	1750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9315**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 08, 2021	MISSISSIPPIAN	98.5	40.2	267	2697	863	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
713535	640
715678	320
717659	MULTIUNIT

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

67,000 GALLONS 15%
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**Fracture Treatments**

N/A
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Formation	Top
MISSISSIPPIAN	3954

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - CORRECTION NO OPEN HOLE LOGS RUN PER THE OPERATOR. THIS WELL IS NOT FRAC'D. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING SET AT 4,180' TO TOTAL DEPTH AT 9,315'.

**Lateral Holes**

Sec: 6 TWP: 22N RGE: 4E County: PAWNEE

SW SE SE SW

137 FSL 2052 FWL of 1/4 SEC

Depth of Deviation: 3270 Radius of Turn: 1512 Direction: 360 Total Length: 4533

Measured Total Depth: 9315 True Vertical Depth: 3981 End Pt. Location From Release, Unit or Property Line: 137

**FOR COMMISSION USE ONLY**

Status: Accepted

1147003

API NO. 117-23708  
 OTC PROD. UNIT NO. 117227080

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

Form 1002A  
 Rev. 2009

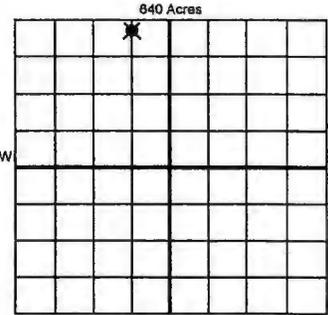
ORIGINAL  
 AMENDED (Reason) \_\_\_\_\_

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 11/24/2020  
 DRLG FINISHED DATE 12/12/2020

If directional or horizontal, see reverse for bottom hole location.  
 COUNTY PAWNEE SEC 18 TWP 22N RGE 4E  
 LEASE NAME EISENHOWER 7-22N-4E WELL NO. 1H  
 N2 1/4 N2 1/4 NE 1/4 NW 1/4 FNL OF 1/4 SEC 200 FWL OF 1/4 SEC 1980  
 ELEVATION Derrick FL 1013' Ground 997' Latitude (if known) 36.390785 Longitude (if known) -96.91778  
 OPERATOR NAME EAGLE ROAD OIL, LLC OTC/OCC OPERATOR NO. 23778  
 ADDRESS 321 S BOSTON AVE STE 700  
 CITY TULSA STATE OK ZIP 74103



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date \_\_\_\_\_  
 COMMINGLED  
 Application Date \_\_\_\_\_  
 LOCATION EXCEPTION ORDER NO. 717503 F.O.  
 INCREASED DENSITY ORDER NO. \_\_\_\_\_

CASING & CEMENT (Attach Form 1002C)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 5.8"	36#	K55	407'	500	210	SURF	
INTERMEDIATE	7"	29#	P-110	4180'MD	700	400	1750' calc	
PRODUCTION								
LINER	NA							
							TOTAL DEPTH	9,315

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISSISSIPPIAN						
SPACING & SPACING ORDER NUMBER	713535 (440)	715678 (320)	717659 F.O. Multistim				No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL/GAS	PER 60R					
PERFORATED INTERVALS	Open hole						
	4180-9315						
ACID/VOLUME	15% 67,000gal						
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A						

RECEIVED  
 OCT 08 2021  
 OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date \_\_\_\_\_  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA	
INITIAL TEST DATE	1/8/2021
OIL-BBL/DAY	98.5
OIL-GRAVITY ( API)	40.2
GAS-MCF/DAY	267
GAS-OIL RATIO CU FT/BBL	2697
WATER-BBL/DAY	863
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

Per Ann

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.  
 Signature: Ann Houchin NAME (PRINT OR TYPE): ANN HOUCHIN DATE: 10/16/21 PHONE NUMBER: 918-986-7611  
 ADDRESS: 321 S BOSTON, SUITE 700 CITY: TULSA STATE: OK ZIP: 74103 EMAIL ADDRESS: a.houchin@eagleroadoil.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME EISENHOWER 7-22N-4E WELL NO. 1H

NAMES OF FORMATIONS	TOP
MISSISSIPPIAN	3954' MD 3832' TVD

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

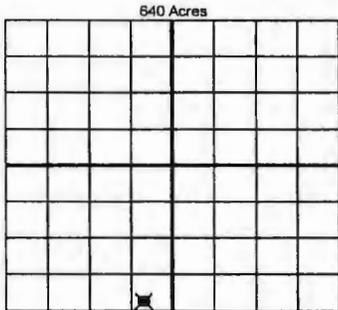
Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: This well is not frac'd

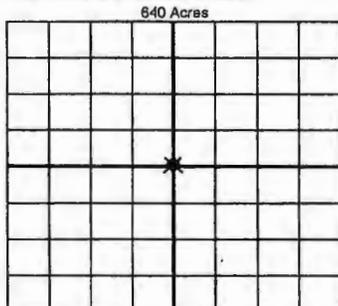
DCC - This well is an open hole completion from bottom of the 7" casing set at 4180' to total depth at 9315'



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
SEC 6	TWP 22N	RGE 4E	COUNTY Pawnee				
Spot Location	SE 1/4	SE 1/4	SW 1/4	SW 1/4	Feet From 1/4 Sec Lines	FSL 137'	FWL 2052'
Depth of Deviation	3270'	Radius of Turn	1512'	Direction	360 - 359.6 deg	Total Length	4533'
Measured Total Depth	9315'	True Vertical Depth	3981'	BHL From Lease, Unit, or Property Line: 2052' 137'			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction				
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction				
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				