

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240050000

Completion Report

Spud Date: June 11, 2018

OTC Prod. Unit No.: 01122534300000

Drilling Finished Date: October 02, 2018

1st Prod Date: March 13, 2019

Completion Date: March 13, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KRAKEN 33_28-16N-10W 6HX

Purchaser/Measurer: ENLINK

Location: BLAINE 4 15N 10W
NE NW NW NE
30 FNL 2095 FEL of 1/4 SEC
Latitude: 35.81194759 Longitude: -98.2673626
Derrick Elevation: 1333 Ground Elevation: 1303

First Sales Date: 3/13/19

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
698714	

Increased Density	
Order No	
677250	
677251	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.50#	K-55	60			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1500		700	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	9000		335	6232
PRODUCTION	5 1/2"	20#	P-110EC	21085		2490	6819

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21097

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20988	PBTD - CEMENT
20883	BRIDGE PLUG - ALUMINUM

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 15, 2019	MISSISSIPPIAN	1416	46.6	2758	1.95	760	FLOWING	1996	26/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
661313		640		10612			20720		
645371		640							
691868		MULTIUNIT							
Acid Volumes				Fracture Treatments					
NONE				242,793 BBLS FLUID 13,413,038 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	10537

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HAS NOT BEEN ISSUED
OCC - ORDER 698714 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 28 TWP: 16N RGE: 10W County: BLAINE
NW NW NW NE
49 FNL 2566 FEL of 1/4 SEC
Depth of Deviation: 9775 Radius of Turn: 501 Direction: 359 Total Length: 10535
Measured Total Depth: 21097 True Vertical Depth: 9931 End Pt. Location From Release, Unit or Property Line: 49

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<div>1141890</div> <div>Status: Accepted</div>