

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123223990001

Completion Report

Spud Date: April 01, 1983

OTC Prod. Unit No.:

Drilling Finished Date: May 01, 1983

Amended

1st Prod Date: May 03, 1983

Amend Reason: CONVERT TO DISPOSAL

Completion Date: May 03, 1983

Recomplete Date: April 02, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: MARGARET 4

Purchaser/Measurer:

Location: PONTOTOC 14 5N 4E
C NE SW SE
990 FSL 990 FWL of 1/4 SEC
Latitude: 34.900781 Longitude: -96.848012
Derrick Elevation: 1028 Ground Elevation: 1033

First Sales Date:

Operator: ARCHIBALD OIL & GAS OPERATING INC 18538
PO BOX 305
121 E MAIN ST
ADA, OK 74821-0305

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		251		250	SURFACE
PRODUCTION	5 1/2	14	J-55	2685	3000	350	700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2720

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2595	AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

2635

2645

Acid Volumes

NO NEW ACID

Fracture Treatments

NONE

Formation	Top
WEWOKA	1866
WETUMKA	2027
CALVIN	2155
SENORA	2215
WOODFORD	2292
HUNTON	2360
SYLVAN	2467
VIOLA	2577

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC PERMIT #1907990030

FOR COMMISSION USE ONLY

1143088

Status: Accepted