Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240550000

OTC Prod. Unit No.: 01122517600000

Completion Report

Spud Date: August 05, 2018

Drilling Finished Date: August 24, 2018

1st Prod Date: January 31, 2019

Completion Date: February 01, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCOTT 13_24-16N-10W 2HX

Purchaser/Measurer: ENLINK

Location: BLAINE 13 16N 10W
NE NW NE NW
275 FNL 1885 FWL of 1/4 SEC
Latitude: 35.8693235 Longitude: -98.21841286
Derrick Elevation: 1203 Ground Elevation: 1226

First Sales Date: 2/1/19

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
686155

Increased Density
Order No
691240
693548

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.50#	J-55	65			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1452		700	SURFACE
INTERMEDIATE	8 5/8"	32#	L80HC	8445		205	5022
PRODUCTION	5 1/2"	20#	P-110EC	17278		1205	4305

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17300

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17202	PBTD - CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2019	MISSISSIPPIAN	873	47	2128	2.44	1202	FLOWING	2020	28/64	1195

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL

Spacing Orders

Order No	Unit Size
652326	640 & 330
691182	MULTIUNIT

Perforated Intervals

From	To
9700	17121

Acid Volumes

NONE

Fracture Treatments

299,298 BBLS FLUID

20,941,066 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	9354

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION, EXCEPTION TO RULE, AND MULTIUNIT HAS NOT BEEN ISSUED

OCC - ORDER 686155 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

OCC – 652326 ORDER ESTABLISHES A 640 ACRE HORIZONTAL UNIT IN 13 & A 320 ACRE HORIZONTAL UNIT IN THE N2 OF 24

Lateral Holes

Sec: 24 TWP: 16N RGE: 10W County: BLAINE

SW SE SW SW

2592 FNL 1270 FWL of 1/4 SEC

Depth of Deviation: 9142 Radius of Turn: 846 Direction: 182 Total Length: 6830

Measured Total Depth: 17300 True Vertical Depth: 9656 End Pt. Location From Release, Unit or Property Line: 1270

FOR COMMISSION USE ONLY

1141547

Status: Accepted