

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240800000

Completion Report

Spud Date: September 06, 2018

OTC Prod. Unit No.: 011-22517800000

Drilling Finished Date: September 22, 2018

1st Prod Date: February 02, 2019

Completion Date: February 02, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCOTT 13_24-16N-10W 5HX

Purchaser/Measurer: ENLINK

Location: BLAINE 12 16N 10W
SW SE SW SE
251 FSL 1961 FEL of 1/4 SEC
Latitude: 35.870735 Longitude: -98.21355124
Derrick Elevation: 1203 Ground Elevation: 1180

First Sales Date: 2/2/19

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687718		691240	
	Commingled	688330		693548	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.50#	K-55	65			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1522		690	SURFACE
INTERMEDIATE	8 5/8"	32#	L80HC	8353		215	5831
PRODUCTION	5 1/2"	20#	P-110EC	17295		1230	4317

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17320

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17216	PBTD - CEMENT
17107	BRIDGE PLUG - ALUMINUM

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 27, 2019	MISSISSIPPIAN	1272	44	2906	2.28	335	FLOWING	1665	28/64	1505

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
652326	640 & 320	9620	17123
687717	MULTIUNIT		
Acid Volumes		Fracture Treatments	
NONE		259,584 BBLS FLUID	
		21,019,126 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN	9263

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION, EXCEPTION TO RULE AND MULTIUNIT HAS NOT BEEN ISSUED
OCC - ORDER 687718 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B); ADDITIONAL EXCEPTION TO RULE IS ORDER 688330
OCC – 652326 ORDER ESTABLISHES A 640 ACRE HORIZONTAL UNIT IN 13 & A 320 ACRE HORIZONTAL UNIT IN THE N2 OF 24

Lateral Holes
Sec: 24 TWP: 16N RGE: 10W County: BLAINE
SW SE SW NE
2586 FNL 1890 FEL of 1/4 SEC
Depth of Deviation: 8831 Radius of Turn: 797 Direction: 178 Total Length: 7238
Measured Total Depth: 17320 True Vertical Depth: 9578 End Pt. Location From Release, Unit or Property Line: 1890

FOR COMMISSION USE ONLY
Status: Accepted
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