

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240560000

**Completion Report**

Spud Date: August 24, 2018

OTC Prod. Unit No.: 01122517700000

Drilling Finished Date: September 12, 2018

1st Prod Date: February 01, 2019

Completion Date: January 31, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCOTT 13\_24-16N-10W 3HX

Purchaser/Measurer: ENLINK

Location: BLAINE 13 16N 10W  
NE NW NE NW  
245 FNL 1885 FWL of 1/4 SEC  
Latitude: 35.86940686 Longitude: -98.21841251  
Derrick Elevation: 1225 Ground Elevation: 1202

First Sales Date: 2/1/19

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
683797	

Increased Density	
Order No	
691240	
693548	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.50#	J-55	65			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1481		690	SURFACE
INTERMEDIATE	8 5/8"	32#	L80HC	8372		195	5945
PRODUCTION	5 1/2"	20#	P-110EC	17539		1230	4293

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17589**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17585	PBTD - CEMENT
17383	BRIDGE PLUG - ALUMINUM

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 05, 2019	MISSISSIPPIAN	857	46.5	1674	1.95	209	FLOWING	2209	20/64	1334

<b>Completion and Test Data by Producing Formation</b>			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL

Spacing Orders	
Order No	Unit Size
652326	640 & 320
691183	MULTIUNIT

Perforated Intervals	
From	To
9960	17368

Acid Volumes	
NONE	

Fracture Treatments	
272,672 BBLS FLUID	
21,509,022 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN	9322

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION, EXCEPTION TO RULE AND MULTIUNIT HAS NOT BEEN ISSUED
OCC - ORDER 683797 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)
OCC – 652326 ORDER ESTABLISHES A 640 ACRE HORIZONTAL UNIT IN 13 & A 320 ACRE HORIZONTAL UNIT IN THE N2 OF 24

<b>Lateral Holes</b>
Sec: 24 TWP: 16N RGE: 10W County: BLAINE  SW SE SE NW  2592 FNL 2159 FWL of 1/4 SEC  Depth of Deviation: 9188 Radius of Turn: 513 Direction: 178 Total Length: 7595  Measured Total Depth: 17589 True Vertical Depth: 9787 End Pt. Location From Release, Unit or Property Line: 2159

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1141548