

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240060000

**Completion Report**

Spud Date: June 10, 2018

OTC Prod. Unit No.: 01122535700000

Drilling Finished Date: September 16, 2018

1st Prod Date: March 13, 2019

Completion Date: March 13, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: KRAKEN 33\_28-16N-10W 7HX

Purchaser/Measurer: ENLINK

Location: BLAINE 4 15N 10W  
NE NW NW NE  
30 FNL 2072 FEL of 1/4 SEC  
Latitude: 35.81194736 Longitude: -98.26728655  
Derrick Elevation: 1333 Ground Elevation: 1303

First Sales Date: 3/13/19

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698715		677250	
	Commingled			677251	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.50#	K-55	60			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1500		700	SURFACE
INTERMEDIATE	9 5/8"	8948	P-110EC	8948		335	6225
PRODUCTION	5 1/2"	20#	P-110EC	21146		3660	3986

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21153**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21050	PBTD - CEMENT
20940	BRIDGE PLUG - ALUMINUM

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 14, 2019	MISSISSIPPIAN	1267	46.8	2813	2.22	1008	FLOWING	2192	26/64	

<b>Completion and Test Data by Producing Formation</b>										
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL			
<b>Spacing Orders</b>						<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>				<b>From</b>		<b>To</b>		
661313		640				10651		20925		
645371		640								
691870		MULTIUNIT								
<b>Acid Volumes</b>						<b>Fracture Treatments</b>				
NONE						228,139 BBLS FLUID				
						13,327,592 LBS PROPPANT				

Formation	Top
MISSISSIPPIAN	10125

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HAS NOT BEEN ISSUED
OCC - ORDER 698715 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

<b>Lateral Holes</b>
Sec: 28 TWP: 16N RGE: 10W County: BLAINE  NW   NE   NW   NE  112 FNL   1874 FEL of 1/4 SEC  Depth of Deviation: 9931 Radius of Turn: 504 Direction: 2 Total Length: 10371  Measured Total Depth: 21095 True Vertical Depth: 10094 End Pt. Location From Release, Unit or Property Line: 112

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1141891