

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239950000

Completion Report

Spud Date: June 07, 2018

OTC Prod. Unit No.: 01122529700000

Drilling Finished Date: August 21, 2018

1st Prod Date: February 23, 2019

Completion Date: February 23, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KRAKEN 33_28-16N-10W 2HX

Purchaser/Measurer: ENLINK

Location: BLAINE 4 15N 10W
NE NE NW NW
250 FNL 1200 FWL of 1/4 SEC
Latitude: 35.81135684 Longitude: -98.27399849
Derrick Elevation: 1343 Ground Elevation: 1320

First Sales Date: 02/23/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691861		677250	
	Commingled			677251	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.50#	K-55	65			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1521		700	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	9069		340	6800
PRODUCTION	5 1/2"	20#	P-110EC	21092		2460	4082

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21092

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20994	PBTD - CEMENT
20886	BRIDGE PLUG - ALUMINUM

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 19, 2019	MISSISSIPPIAN	858	49	2148	2.5	796	FLOWING	1773	28	777

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
661313		640		10620			20721		
645371		640							
691860		MULTIUNIT							
Acid Volumes				Fracture Treatments					
NONE				277,290 BBLS FLUID 16,326,420 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	10180

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION, EXCEPTION TO RULE, AND MULTIUNIT HAS NOT BEEN ISSUED
OCC - THE LOCATOIN EXCEPTION INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 28 TWP: 16N RGE: 10W County: BLAINE NE NW NW NW 66 FNL 496 FWL of 1/4 SEC Depth of Deviation: 9807 Radius of Turn: 544 Direction: 358 Total Length: 10431 Measured Total Depth: 21092 True Vertical Depth: 10022 End Pt. Location From Release, Unit or Property Line: 66

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<div>Status: Accepted</div> <div>1141848</div>