Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011241020000 **Completion Report** Spud Date: December 20, 2018

OTC Prod. Unit No.: 011225519 Drilling Finished Date: February 11, 2019

1st Prod Date: May 14, 2019

Completion Date: May 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROSER 1711 4-34-3MXH Purchaser/Measurer: ONEOK

Location: BLAINE 27 17N 11W First Sales Date: 5/14/2019

SE SW SW SW 261 FSL 352 FWL of 1/4 SEC

Latitude: 35.91391 Longitude: -98.36874 Derrick Elevation: 1550 Ground Elevation: 1525

Operator: MARATHON OIL COMPANY 1363

> 7301 NW EXPRESSWAY STE 225 OKLAHOMA CITY, OK 73132-1590

Completion Type								
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception
Order No
691890

Increased Density							
Order No							
685318							
687085							

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20"	94#	J-55	105			SURFACE		
PRODUCTION	13 3/8"	54.5#	J-55	1491		769	SURFACE		
INTERMEDIATE	9 5/8"	40#	P-110HC	8774		895	3034		
PRODUCTION	5 1/2"	23#	P-110EC	19865		3295	4640		

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
There are no Liner records to display.									

Total Depth: 19878

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug								
Depth	Plug Type							
19728	CIBP							

Initial Test Data

August 01, 2019 1 of 3

Test Date	Format	ion	Oil BBL/Day	Oil-Gr (Al		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
May 15, 2019	5, 2019 MISS'AN (LESS CHESTER)/MISS LIME		1237	45		2340	1891	2524	FLOWING	1455	32/64	
			Cor	npletio	n and	Test Data I	y Producing F	ormation				
	Formation N CHESTER)	ame: MISSI	SSIPPIAN (L	ESS.		Code: 35	9MSNLC	C	class: OIL			
	Spacing	Orders					Perforated I	ntervals				
Orde	r No	Uı	nit Size			Fron	1	٦	Го			
5839	967		640			1083	8	15	202			
686	073	MU	LTI UNIT									
Acid Volumes							Fracture Tre	\neg				
NONE USED					200,494 BBL TOTAL FLUID; 16,706,027 LBS TOTAL PROPPANT							
	Formation N	ame: MISSI	SSIPPI LIME			Code: 35	1MSSLM	C	class: OIL			
	Spacing	Orders					Perforated I	ntervals				
Orde	r No	Uı	nit Size			From To						
671	660		640			15241 19724						
686	073	MU	LTI UNIT							_		
	Acid V	olumes					Fracture Tre	atments		\neg		
	NONE	USED			F	FRAC'D WI	TH MISSISSIPF	PIAN (LESS (CHESTER)			
	Formation N CHESTER)/		AN (LESS			Code:		C	class: OIL			
Formation			lт	ор			/ere open hole					

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	9825

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

August 01, 2019 2 of 3

Sec: 3 TWP: 16N RGE: 11W County: BLAINE

SW NE SW SW

785 FSL 926 FWL of 1/4 SEC

Depth of Deviation: 8814 Radius of Turn: 6270 Direction: 180 Total Length: 9866

Measured Total Depth: 19878 True Vertical Depth: 10257 End Pt. Location From Release, Unit or Property Line: 785

FOR COMMISSION USE ONLY

1143169

Status: Accepted

August 01, 2019 3 of 3