## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073261560000

Drill Type:

OTC Prod. Unit No.: 073-224216-0-0000

Completion Report

Spud Date: July 21, 2018

Drilling Finished Date: August 22, 2018 1st Prod Date: September 14, 2018 Completion Date: September 12, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: KINGFISHER MIDSTREAM

First Sales Date: 9-14-18

Well Name: LUKE 1909 21-1LOH Location: KINGFISHER 21 19N 9W

HORIZONTAL HOLE

SE SW SW SE 210 FSL 2136 FEL of 1/4 SEC Latitude: 36.101877 Longitude: -98.163986 Derrick Elevation: 1115 Ground Elevation: 1092

Operator: GASTAR EXPLORATION LLC 23199

1331 LAMAR STE 650 HOUSTON, TX 77010-3131

Completion Type		Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	683455	684944			
	Commingled					

**Casing and Cement** Weight PSI SAX Top of CMT Туре Size Grade Feet SURFACE 9 5/8" 36# J-55 345 185 SURFACE PRODUCTION 7" P-110 700 SURFACE 29# 8677 Liner PSI Size Weight Grade SAX **Top Depth Bottom Depth** Туре Length LINER 4.5" 13.5# P-110 4273 0 0 8535 12808

## Total Depth: 12823

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
8295	AS-1X	There are no Plug records to display.			

**Initial Test Data** 

									Pressure		Pressure
Sep 23, 2018	MISSISSIPPI	SOLID	883	44.2	3046	3449	2169	FLOWING	1200	36/64	720
Completion and Test Data by Producing Formation											
Formation Name: MISSISSIPPI SOLID					Code: 351MSSSD Class: OIL						
Spacing Orders					Perforated Intervals						
Orde	Order No Unit Size				From To			-			
212	212321 640				There are no Perf. Intervals records to display.						
Acid Volumes					Fracture Treatments						
63,714 GALLONS 15% HCL					6,214,700 LBS PROPPANT. 324,667 BBLS SLICKWATER.						
Formation			Т	ор	Were open hole logs run? No						
MISSISSIPPI	MISSISSIPPI				7786 Date last log run:						
					Were unusual drilling circumstances encountered? No Explanation:						
Other Remark	S										
	COMPLETION FR								D. OCC - TH	HIS DOCU	MENT IS
							<u>or BEERO</u>				
	Lateral Holes										
Sec: 21 TWP: 19N RGE: 9W County: KINGFISHER											

Gas-Oil Ratio

Cu FT/BBL

Water

BBL/Day

Pumpin or

Flowing

Initial Shut-

In

Choke

Size

Flow Tubing

NW NW NW NE

Test Date

Formation

Oil

BBL/Day

Oil-Gravity

(API)

Gas

MCF/Day

194 FNL 2573 FEL of 1/4 SEC

Depth of Deviation: 6747 Radius of Turn: 1506 Direction: 353 Total Length: 4146

Measured Total Depth: 12823 True Vertical Depth: 8213 End Pt. Location From Release, Unit or Property Line: 194

## FOR COMMISSION USE ONLY

Status: Accepted

1140951