

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240790000

Completion Report

Spud Date: September 22, 2018

OTC Prod. Unit No.: 01122517900000

Drilling Finished Date: October 12, 2018

1st Prod Date: February 03, 2019

Completion Date: February 03, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCOTT 13_24-16N-10W 6HX

Purchaser/Measurer: ENLINK

Location: BLAINE 12 16N 10W
SW SE SW SE
251 FSL 1931 FEL of 1/4 SEC
Latitude: 35.87073433 Longitude: -98.21344989
Derrick Elevation: 1203 Ground Elevation: 1180

First Sales Date: 2/3/19

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	686446
	688330

Increased Density	
Order No	
	691240
	693548

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.50#	J-55	65			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1522		690	SURFACE
INTERMEDIATE	8 5/8"	32#	L80HC	8422		210	5990
PRODUCTION	5 1/2"	20#	P-110EC	17391		1230	4177

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17418

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17322	PBTD - CEMENT
17223	BRIDGE PLUG - ALUMINUM

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 27, 2019	MISSISSIPPIAN	1302	46	2866	2.2	343	FLOWING	2233	28/64	1468

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
652326	640	9812	17209		
686445	MULTIUNIT				
Acid Volumes			Fracture Treatments		
NONE			267,078 BBLS FLUID		
			21,597,719 LBS PROPPANT		

Formation	Top
MISSISSIPPIAN	9248

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND EXCEPTION TO RULE HAS NOT BEEN SUBMITTED; AND THE FINAL MULTIUNIT HAS NOT BEEN ISSUED

OCC - ORDER 686446 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B), ADDITIONAL EXCEPTION TO RULE IS ORDER 688330

OCC - 652326 ORDER ESTABLISHES A 640 ACRE HORIZONTAL UNIT IN 13 & A 320 ACRE HORIZONTAL UNIT IN THE N2 OF 24

Lateral Holes

Sec: 24 TWP: 16N RGE: 10W County: BLAINE

SW SW SE NE

2534 FNL 1042 FEL of 1/4 SEC

Depth of Deviation: 8948 Radius of Turn: 723 Direction: 176 Total Length: 7335

Measured Total Depth: 17418 True Vertical Depth: 9499 End Pt. Location From Release, Unit or Property Line: 1042

FOR COMMISSION USE ONLY

Status: Accepted

1141555