Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049253110000

OTC Prod. Unit No.: 049-227825

Completion Report

Spud Date: October 20, 2019 Drilling Finished Date: November 09, 2019

1st Prod Date: March 28, 2022

Completion Date: February 23, 2022

Purchaser/Measurer: WEX

First Sales Date: 04/05/2022

Drill Type: HORIZONTAL HOLE

Well Name: RALPH 0304 2-11-2WXH

Location: GARVIN 2 3N 4W NW NE NE NW 250 FNL 2300 FWL of 1/4 SEC Derrick Elevation: 1173 Ground Elevation: 0

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD HOUSTON, TX 77024-2217

Completion Type		Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	727001	706041			
	Commingled		706043			

			С	asing and Ce	ment				
Туре		Size	e Weight	Grade	Fe	Feet		SAX	Top of CMT
SURFACE		9.62	5 40	P110H	15	514		426	SURFACE
PRODUCTION		5.5	23	P110E	22	314		2778	SURFACE
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Dept
			There are	no Liner reco	rds to displ	ay.			

Total Depth: 22324

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	22284	CIBP			

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 22, 2022	WOODFORD	552	46.2	1752	3174	2352	FLOWING	767	64/64	212

	С	ompletio	on and Test Da	ata by Producing	Formation			
Formation	Code	Code: 319WDFD						
Spacin		Perforated	Intervals]				
Order No Unit Size				From	То	1		
659164 640			1	1989	17161			
659228 640			1	7161	22275			
727003	727003 MULTIUNIT			1		1		
Acid V	/olumes			Fracture Tr	reatments	1		
	LS. HCR			538,777 BB	-			
				24,280,969 LBS. PROPPANT				
Formation		Тор]					
WOODFORD			11800	Were open hole logs run? No 11800 Date last log run:				
			11000					
				Were unusual drilling circumstances encountered? No				
				Explanation:				
Other Remarks								
There are no Other Remarks								
			Late	ral Holes				
Sec: 11 TWP: 3N RGE: 4W (County: GARVIN							
SW SW SE SW								
170 FSL 1421 FWL of 1/4 \$	SEC							
Depth of Deviation: 11388 Ra		tion: 171	Total Length:	10032				
Measured Total Depth: 2232					it or Property Line: 170			
		2071 EI			in of Flopenty Line. 170			
FOR COMMISSION US								
						114858		
Status: Accepted								