## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35133214930001 **Completion Report** Spud Date: May 22, 1981

OTC Prod. Unit No.: Drilling Finished Date: June 06, 1981

1st Prod Date:

Purchaser/Measurer:

First Sales Date:

Amended

Amend Reason: SHOW CONVERT TO DISPOSAL 4/9/1987 & RAN 4 1/2" LINER 10/18/2022

Completion Date: July 30, 1983

Recomplete Date: October 18, 2022

Drill Type: **SERVICE WELL** 

Well Name: EAST CROMWELL UNIT 17-7

Location: SEMINOLE 3 10N 8E

E2 SW SE SW 330 FSL 1920 FWL of 1/4 SEC

Latitude: 35.363536 Longitude: -96.452315 Derrick Elevation: 913 Ground Elevation: 907

Operator: KELLY COOK OIL LLC 23197

> 2401 N HARRISON STE 500 SHAWNEE, OK 74804-3148

**Completion Type** Single Zone Multiple Zone

Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of CMT							
SURFACE	8 5/8	24	K-55	600	2000	500	SURFACE
PRODUCTION	5 1/2	14	K-55	4524	1000	925	SURFACE

Liner								
Туре	Size	Weight Grade Length PSI SAX Top Depth Bottom Depth						
LINER	4 1/2	11.36	K-55	3320	4000	130	0	3320

Total Depth: 4550

Packer						
Depth	Brand & Type					
3310	BAKER AD1					

Plug						
Depth	Plug Type					
3909	CIBP					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are r	o Initial Data	a records to disp	olay.		!		ļ
		Cor	npletion and	Test Data b	by Producing F	ormation				
	Formation Name: CROI		Code: 402CMWL Class: DISP							
Spacing Orders				Perforated Intervals						
Orde	er No l	Unit Size			n	1	ō			
There are no Spacing Order records to display.				3326	6	33	349	7		
				3396	6	34	116			
				3428	3428 3446					
	Acid Volumes		$\neg$		Fracture Tre	atments				
750 GALLONS (SEE ORIGINAL 1002A FOR ORIGINAL				There are no Fracture Treatments records to display.						

Formation	Тор
SENORA	2200
INOLA	2700
воосн	3040
GILCREASE	3110
CROMWELL	3327
WOODFORD	3718
HUNTON	3830
SYLVAN	3932
WILCOX	4020

TREATMENTS)

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

UIC ORDER NUMBER 310800.

OCC - WELL WAS ORIGINALLY CONVERTED TO INJECTION IN THE CROMWELL APRIL 9, 1987 BY EXXON CORPORATION.

## FOR COMMISSION USE ONLY

1149340

Status: Accepted

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