

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125237430001

Completion Report

Spud Date: September 22, 2011

OTC Prod. Unit No.: 125-204332-0-0000

Drilling Finished Date: October 02, 2011

Amended

1st Prod Date: January 01, 2019

Amend Reason: DRILLED PLUGS OUT 3,520' AND 3,900' & COMMINGLE

Completion Date: February 08, 2012

Recomplete Date: January 01, 2019

Drill Type: STRAIGHT HOLE

Well Name: KINGWOOD 17-3

Purchaser/Measurer:

Location: POTTAWATOMIE 17 8N 5E
S2 NW NE SE
2303 FSL 1650 FWL of 1/4 SEC
Latitude: 35.165357 Longitude: -96.795169
Derrick Elevation: 914 Ground Elevation: 903

First Sales Date:

Operator: RIDLEY DAVID OIL LLC 22368

46167 RUBEN RIVERS RD
TECUMSEH, OK 74873-7906

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1082		550	SURFACE
PRODUCTION	4 1/2			4370		485	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4370

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4150	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 2012	SIMPSON DOLOMITE						SWABBIN			
Jan 27, 2012	HUNTON						SWABBIN			
Jan 27, 2012	MISENER						SWABBIN			
Feb 01, 2012	EARLSBORO						SWABBIN			
Jan 01, 2019	HUNTON-MISENER- EARLSBORO	10				200	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: SIMPSON DOLOMITE

Code: 202SMPSD

Class: DRY

Spacing Orders

Order No	Unit Size
UNSPACED	

Perforated Intervals

From	To
4202	4227

Acid Volumes

3,000 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
UNSPACED	

Perforated Intervals

From	To
4004	4038

Acid Volumes

2,500 GALLONS 15% HCL

Fracture Treatments

15,000 POUNDS 30/50

Formation Name: MISENER

Code: 319MSNR

Class: OIL

Spacing Orders

Order No	Unit Size
UNSPACED	

Perforated Intervals

From	To
3992	3998

Acid Volumes

2,500 GALLONS 15% HCL

Fracture Treatments

15,000 POUNDS 30/50

Formation Name: EARLSBORO

Code: 404ERLB

Class: OIL

Spacing Orders

Order No	Unit Size
UNSPACED	

Perforated Intervals

From	To
3562	3570

Acid Volumes

5,000 GALLONS 15% HCL

Fracture Treatments

29,250 POUNDS 12/20

Formation Name: HUNTON-MISENER-
EARLSBORO

Code:

Class: OIL

Formation	Top
EARLSBORO	3562
MISENER	3992
HUNTON	4004
SIMPSON DOLOMITE	4202

Were open hole logs run? Yes

Date last log run: October 02, 2011

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DRILLED PLUGS OUT TO 4,050'. PUMPING 200 BARRELS WATER AND 10 BARRELS OIL.

FOR COMMISSION USE ONLY

1142112

Status: Accepted

API NO. 3512523743
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

FEB 11 2019

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

ORIGINAL
☒ AMENDED (Reason)

Drilled plugs out 3520 and 3900

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pottawatomie	SEC	17	TWP	8N	RGE	5E	SPUD DATE	9-22-11
LEASE NAME	Kingwood			WELL NO.	17-3	DRLG FINISHED DATE	10-2-11	DATE OF WELL COMPLETION	2-1-19
S2 1/4 NW 1/4 NE 1/4 SE 1/4	FSL OF 1/4 SEC	2303	FWL OF 1/4 SEC	1650	1st PROD DATE	1-1-19	RECOMP DATE	1-1-19	
ELEVATION Derrick FL	914	Ground	903	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	David Ridley Oil, LLC			OTC / OCC OPERATOR NO.	22368				
ADDRESS	46167 Ruben Rivers Road								
CITY	Tecumseh			STATE	OK	ZIP	74873		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input checked="" type="checkbox"/> COMMINGLED	01/06/19
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	24	J-55	1082		550	surface
INTERMEDIATE							
PRODUCTION	4-1/2"			4370		485	
LINER							
				TOTAL DEPTH		4,370	

PACKER @ _____ BRAND & TYPE _____ PLUG @ 4150' TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
COMPLETION & TEST DATA BY PRODUCING FORMATION 2025MPD 269HNTN 319MSUR 404ERLB

FORMATION	Simpson Dolomite	Hunton	Misener	Earlsboro		
SPACING & SPACING ORDER NUMBER	unspaced	unspaced	unspaced	unspaced		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<i>Dry</i> 4202-27'	<i>Oil</i> 4004-38'	<i>Oil</i> 3992-98'	<i>Oil</i> 3562-3570'		
PERFORATED INTERVALS						
ACID/VOLUME	15% HCL/3000 gals	15% HCL/2500 gals	15% HCL/2500 gals	15% HCL/5000 gals		
FRACTURE TREATMENT (Fluids/Prop Amounts)		15,000# - 30/50	15,000# - 30/50	29,250# - 12/20		

☐ Min Gas Allowable OR (165:10-17-7) Gas Purchaser/Measurer
☐ Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	1/5/2012	1/27/2012	1/27/2012	2/1/2012	1-1-2019
OIL-BBL/DAY	0	0	0	0	10
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING	swabbing	swabbing	swabbing	swabbing	200 pumping
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE David Ridley DATE 2/6/2019 PHONE NUMBER 405-205-9819
46167 Ruben Rivers Road Tecumseh OK 74873 ridleyoil@mbo.net

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME KingwoodWELL NO. 17-3

NAMES OF FORMATIONS	TOP
Earlsboro	3562'
Misener	3992'
Hunton	4004'
Simpson Dolomite	4202'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>10/2/2011</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: Drilled plugs out to 4050'. Pumping 200 BBLS water and 10 BBLS oil.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	