

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093252810000

**Completion Report**

Spud Date: August 02, 2022

OTC Prod. Unit No.: 093 22823100000

Drilling Finished Date: August 26, 2022

1st Prod Date: October 11, 2022

Completion Date: October 11, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: LOUTHAN 1-23MH

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: MAJOR 23 20N 16W  
SE SE SE SE  
225 FSL 225 FEL of 1/4 SEC  
Latitude: 36.188103 Longitude: -98.867983  
Derrick Elevation: 0 Ground Elevation: 1695

First Sales Date: 10/11/2022

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800  
OKLAHOMA CITY, OK 73102-4803

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731525		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55 LTC	592		175	SURFACE
INTERMEDIATE	7	26	HCP110 BTC	8518		360	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP110 GRND	5522	0	420	8321	13843

**Total Depth: 13843**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2022	MISSISSIPPIAN	21	39	81	3857	1854	FLOWING	655	26/64	625

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
676199	640	9744	13790
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
34,986 GAL 15% HCL, 8,179,542 GAL SW		2,061,880 LBS 100 MESH, 5,262,340 LBS 30/50, 514,180 LBS 30/50 RESIN COATED	

Formation	Top
MISSISSIPPIAN	9340

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 23 TWP: 20N RGE: 16W County: MAJOR  NW NE NE NE  254 FNL 598 FEL of 1/4 SEC  Depth of Deviation: 8630 Radius of Turn: 768 Direction: 354 Total Length: 4809  Measured Total Depth: 13843 True Vertical Depth: 9301 End Pt. Location From Release, Unit or Property Line: 254

FOR COMMISSION USE ONLY	
Status: Accepted	1149100