

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093252820000

**Completion Report**

Spud Date: July 10, 2022

OTC Prod. Unit No.: 093 22829700000

Drilling Finished Date: July 30, 2022

1st Prod Date: October 08, 2022

Completion Date: October 08, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: RANDY WHETSTONE 1-22MH

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: MAJOR 22 20N 16W  
NW NE NW NW  
204 FNL 790 FWL of 1/4 SEC  
Latitude: 36.201462 Longitude: -98.900208  
Derrick Elevation: 0 Ground Elevation: 1697

First Sales Date: 10/8/2022

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800  
OKLAHOMA CITY, OK 73102-4803

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731894		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55 LTC	671		210	SURFACE
INTERMEDIATE	7	29	HCP110 BTC	8557		360	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP110 GBCN	5532	0	420	8405	13937

**Total Depth: 13937**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2022	MISSISSIPPIAN	189	35.8	324	1714	1831	FLOWING	770	32/64	620

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
678910	640	9654	13842
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
33,180 GAL 15% HCL, 7,926,534 GAL SW		2,037,040 LBS 100 MESH, 5,294,510 LBS 30/50, 499,020 LBS 30/50 RESIN COATED	

Formation	Top
MISSISSIPPIAN	67891

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 22 TWP: 20N RGE: 16W County: MAJOR  SE SW SW SW  200 FSL 594 FWL of 1/4 SEC  Depth of Deviation: 8661 Radius of Turn: 739 Direction: 184 Total Length: 4869  Measured Total Depth: 13937 True Vertical Depth: 9504 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY	
Status: Accepted	1149098