

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35143243370001

Completion Report

Spud Date: July 08, 2021

OTC Prod. Unit No.:

Drilling Finished Date: July 13, 2021

1st Prod Date:

Completion Date: January 28, 2022

Drill Type: STRAIGHT HOLE

Well Name: SWL 1

Purchaser/Measurer:

Location: TULSA 21 19N 11E
NW NE NW SW
2554 FSL 819 FWL of 1/4 SEC
Latitude: 36.11170165 Longitude: -96.15211876
Derrick Elevation: 755 Ground Elevation: 754

First Sales Date: `

Operator: CALVERT OPERATING LLC 22765

5609 N CLASSEN BLVD STE 100
OKLAHOMA CITY, OK 73118-4032

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	29	LS	150	400	150	SURFACE
PRODUCTION	5 1/2	17	J-55	2268	1800	155	1092

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2265

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1350	CIBP
1800	CIBP
2190	CIBP
2219	RETAINER

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2021	ARBUCKLE					450	PUMPING			
Sep 21, 2021	SIMPSON					80	PUMPING	60		
Dec 23, 2021	BOOCH					117	PUMPING	190		
Jan 06, 2022	SKINNER			25	25	112	PUMPING	60		

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
2196	2199
2202	2204
2264	2226

Acid Volumes

250

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: SIMPSON

Code: 202SMPS

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
2144	2152

Acid Volumes

500

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: BOOCH

Code: 404BOCH

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
1724	1725

Acid Volumes

100

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: SKINNER		Code: 404SKNR	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		1261	1264
		1271	1274
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		6,430 POUNDS WISCONSON SAND, 240 BARRELS	

Formation	Top
ARBUCKLE	0
SIMPSON	0
BOOCH	0
SKINNER	0

Were open hole logs run? Yes
Date last log run: July 12, 2021
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - NO GAS LINE AT THIS TIME OPERATOR IS CONSIDERING OTHER OPTIONS.

FOR COMMISSION USE ONLY	
Status: Accepted	1147589