

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045238470000

**Completion Report**

Spud Date: January 25, 2022

OTC Prod. Unit No.: 04522781800000

Drilling Finished Date: February 24, 2022

1st Prod Date: April 11, 2022

Completion Date: April 05, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PIKE 16/21 DM 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

First Sales Date: 4/11/2022

Location: ELLIS 16 19N 25W  
NE NE NW NW  
200 FNL 1279 FWL of 1/4 SEC  
Latitude: 36.128695 Longitude: -99.876766  
Derrick Elevation: 2403 Ground Elevation: 2429

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD  
TYLER, TX 75701-8644

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726380		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1991		725	SURFACE
PRODUCTION	7	29	P-110	9420		930	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	10397	0	890	8983	19380

**Total Depth: 19385**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 13, 2022	CHEROKEE	534	47	1143	2140	2177	FLOWING	4261	20/64	1800

Completion and Test Data by Producing Formation									
Formation Name: CHEROKEE				Code: 404CHRK			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
720100		1280		9690			19362		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				FRAC W/ 16,387,306 GALS SLICKWATER, CARRYING 8,658,415# 100 MESH AND 7,339,115# 40/70.					

Formation	Top
CHEROKEE	9555

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 21 TWP: 19N RGE: 25W County: ELLIS  NE SE SW SW  369 FSL 1283 FWL of 1/4 SEC  Depth of Deviation: 9060 Radius of Turn: 540 Direction: 180 Total Length: 9695  Measured Total Depth: 19385 True Vertical Depth: 9842 End Pt. Location From Release, Unit or Property Line: 369

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1148282</div>