

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017257510001

**Completion Report**

Spud Date: July 23, 2022

OTC Prod. Unit No.: 017-230785

Drilling Finished Date: October 18, 2022

1st Prod Date: February 26, 2023

Completion Date: February 26, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: WALTHER 2H-1-36

Purchaser/Measurer: BLUE MOUNTAIN  
MIDSTREAM

First Sales Date: 02/26/2023

Location: CANADIAN 1 10N 6W  
NW SW SW NE  
2244 FNL 2350 FEL of 1/4 SEC  
Latitude: 35.37095784 Longitude: -97.78559468  
Derrick Elevation: 1292 Ground Elevation: 1262

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734526		719864	
	Commingled			727559	
				733369	
				734310	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1028	1100	287	SURFACE
INTERMEDIATE	7	29	P110HSCY	8762	1500	344	5762

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	8203	5000	549	8609	16812

**Total Depth: 16812**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2023	ALL ZONES PRODUCING	299	38	1089	3642	1511	GAS LIFT	300	128	201

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
669273		640		9392			9529		
231308		640		11257			11631		
734525		MULTI UNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				15,218,990 POUNDS OF PROPPANT ; 449,197 BARRELS OF FLUID					

Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
666770	640	9562	11224		
669273	640	11644	16763		
734525	MULTI UNIT				
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		TREATED WITH MISSISSIPPIAN			

Formation	Top
MISSISSIPPIAN	8131
WOODFORD	8306

Were open hole logs run? No  
 Date last log run:  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
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Sec: 36 TWP: 11N RGE: 6W County: CANADIAN

NW NE NE NW

127 FNL 2071 FWL of 1/4 SEC

Depth of Deviation: 8866 Radius of Turn: 386 Direction: 357 Total Length: 7387

Measured Total Depth: 16812 True Vertical Depth: 8873 End Pt. Location From Release, Unit or Property Line: 127

FOR COMMISSION USE ONLY

Status: Accepted

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