

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019070310001

Completion Report

Spud Date: October 31, 1949

OTC Prod. Unit No.: 019-020540-0-0347

Drilling Finished Date: November 14, 1949

Amended

1st Prod Date: November 15, 1949

Amend Reason: TA WELL

Completion Date: November 17, 1949

Recomplete Date: December 02, 2022

Drill Type: STRAIGHT HOLE

Well Name: BAYOU UNIT (SULLIVAN A #10) 69

Purchaser/Measurer:

Location: CARTER 36 4S 2W
SE4 NE4 SW4
1650 FSL 2310 FWL of 1/4 SEC
Latitude: 34.162985 Longitude: -97.36209
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CITATION OIL & GAS CORP 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	23		280		200	
PRODUCTION	7	23		2567		250	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2565

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2384	UNKNOWN	2520	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: BAYOU			Code: 405BYOU			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				2457			2467			
				2487			2506			
				2554			2564			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
BAYOU	2457

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WELL WAS TA'D , OPEN WELL UP TO PIT. STRIP OFF BOP. PUT PACKING GLAND ON & SET IT DOWN IN WELLHEAD. HU PUMP TRUCK TO CSG. CIRC 99 BBLs OF PKR FLUID, SET PKR AT 2384' W/24,000 # TENSION. TAKE PACKING GLAND OFF, SCREW ON HANGER FLANAE & BOLT UP. SCREW ON TBG VALVE. PRESS UP CSG TO 200 PSI, HELD SOLID FOR 30 MINS. OCC FIELD INSPECTOR JOSH LAKEY (580-656-2410) WAS NOT PRESENT, BUT I HAD TALKED TO HIM EARLY THIS MORNING & WERE GIVEN THE OKAY TO PROCEED. BLED PRESS OFF & UNHOOK TRUCK. RDMO.

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Status: Accepted	1149378