

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019259500001

Completion Report

Spud Date: September 08, 2013

OTC Prod. Unit No.: 019-212280-0-0000

Drilling Finished Date: September 19, 2013

Amended

1st Prod Date: February 02, 2014

Amend Reason: ADD PERFORATIONS AND ACIDIZE

Completion Date: February 01, 2014

Recomplete Date: June 27, 2022

Drill Type: STRAIGHT HOLE

Well Name: AMY 1-6

Purchaser/Measurer:

Location: CARTER 6 2S 2W
SW NE SE SW
825 FSL 495 FEL of 1/4 SEC
Latitude: 34.407588 Longitude: -97.449944
Derrick Elevation: 1053 Ground Elevation: 1047

First Sales Date:

Operator: MACK ENERGY CO 11739

4700 GAILLARDIA PKWY STE 102
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1258	860	415	SURFACE
PRODUCTION	7	23	J-55	3905	1400	380	150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3912

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 13, 2022	COMMINGLED	20		1		411	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MORRIS

Code: 403MRRS

Class: OIL

Spacing Orders

Order No	Unit Size
354500	40

Perforated Intervals

From	To
2290	2310
2380	2400
2470	2476

Acid Volumes

2,250 GALLONS 15% NEFE
(NEW TREATMENT FOR NEW PERFORATIONS)

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MORRIS

Code: 403MRRS

Class: OIL

Spacing Orders

Order No	Unit Size
354506	40

Perforated Intervals

From	To
1708	2660

Acid Volumes

5,500 GALLONS
(ORIGINAL TREATMENT)

Fracture Treatments

8,674 BARRELS, 4,350 SACKS 16/30 SAND
(ORIGINAL TREATMENT)

Formation Name: CARPENTER

Code: 404CRPR

Class: OIL

Spacing Orders

Order No	Unit Size
354506	40

Perforated Intervals

From	To
3158	3173

Acid Volumes

250 GALLONS
(ORIGINAL TREATMENT)

Fracture Treatments

379 BARRELS, 200 SACKS 16/30 SAND
(ORIGINAL TREATMENT)

Formation	Top
DEESE OVERTHRUSTED	1670
MORRIS	1764
DEESE	2684
FUSULINID	2736
TUSSY LIME	2852
CARPENTER	3146
MORRIS	3464

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1148989