

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039224790002

**Completion Report**

Spud Date: April 02, 2016

OTC Prod. Unit No.:

Drilling Finished Date: May 28, 2016

**Amended**

1st Prod Date:

Amend Reason: RUN 5 1/2" LINER

Completion Date: November 10, 2016

Recomplete Date: August 19, 2022

**Drill Type: SERVICE WELL**

Well Name: HAMAR 1-33 SWD

Purchaser/Measurer:

Location: CUSTER 33 15N 14W  
SW SW SW SW  
265 FSL 235 FWL of 1/4 SEC  
Latitude: 35.725997 Longitude: -98.702025  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1472		800	SURFACE
PRODUCTION	7	26	L-80	10680		2080	4870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17	P-110	7600	0	530	0	7600

**Total Depth: 10720**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7590	AS1X	10475	CAST IRON

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: TONKAWA

Code: 406TNKW

Class: DISP

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
8180	8202

#### Acid Volumes

3,000 GAL 15% HCL
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: DOUGLAS

Code: 405DGLS

Class: DISP

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
7654	7720

#### Acid Volumes

2,000 GAL 15% HCL
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
DOUGLAS	7600
TONKAWA	8120

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

UIC PERMIT # 1702340050.

### FOR COMMISSION USE ONLY

1148876

Status: Accepted