

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35065203230000

Completion Report

Spud Date: February 23, 2022

OTC Prod. Unit No.: 065-228213

Drilling Finished Date: February 28, 2022

1st Prod Date: July 27, 2022

Completion Date: May 23, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: WALLS 14

Purchaser/Measurer:

Location: JACKSON 11 1N 20W
SW NE SW NW
830 FSL 798 FWL of 1/4 SEC
Latitude: 34.574745 Longitude: -99.278575
Derrick Elevation: 1328 Ground Elevation: 1322

First Sales Date:

Operator: FULCRUM EXPLORATION LLC 22183

1401 SHOAL CREEK STE 290
HIGHLAND VILLAGE, TX 75077-3249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		268		180	SURFACE
PRODUCTION	5 1/2	17		1751		300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1753

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 23, 2022	CISCO	3	40			40	PUMPING	397		
Jul 12, 2022	PERMIAN	8	40			40	PUMPING	341		

Completion and Test Data by Producing Formation

Formation Name: CISCO

Code: 406CSCO

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

15501558

Acid Volumes

500 GALLONS 15% HCL

Fracture Treatments

10,000 POUNDS SLICK WATER FRAC, 20/40 AND 40/70 SAND

Formation Name: PERMIAN

Code: 459PRMN

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

13941414

Acid Volumes

1,000 GALLONS 15% HCL

Fracture Treatments

20,000 POUNDS SLICK WATER FRAC, 20/40 AND 40/70 SAND

Formation	Top
PERMIAN	1400
CISCO	1550

Were open hole logs run? Yes

Date last log run: December 04, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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