

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019037620001

Completion Report

Spud Date: September 12, 1952

OTC Prod. Unit No.: 019-025143-0-0000

Drilling Finished Date: September 27, 1952

Amended

1st Prod Date: October 06, 1952

Amend Reason: DRILLED OUT CIBP AT 3475' & ACIDIZED ALL PERFS

Completion Date: October 09, 1952

Recomplete Date: August 02, 2022

Drill Type: STRAIGHT HOLE

Well Name: WALTER NEUSTADT 11

Purchaser/Measurer:

Location: CARTER 34 1S 3W
C NE SW SE
990 FSL 990 FWL of 1/4 SEC
Latitude: 34.422109 Longitude: -97.4975
Derrick Elevation: 1068 Ground Elevation: 1058

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100
DALLAS, TX 75240-4344

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 10 3/4 | 32.75 | | 272 | | 150 | SURFACE |
| PRODUCTION | 5 1/2 | 17 | | 3527 | | 150 | 0 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4042

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 3324 | AS 1-X | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 01, 2022 | DEESE | 3.24 | | | | 28 | PUMPING | | | 60 |

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3394

3494

Acid Volumes

3,000 GALLONS OF 15% HCl

Fracture Treatments

There are no Fracture Treatments records to display.

| Formation | Top |
|-----------|------|
| DEESE | 3042 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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