

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049245180002

**Completion Report**

Spud Date: February 27, 2006

OTC Prod. Unit No.: 049-114642-0-0000

Drilling Finished Date: April 29, 2006

**Amended**

1st Prod Date: August 15, 2006

Amend Reason: RECOMPLETION

Completion Date: September 01, 2006

Recomplete Date: May 06, 2022

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: SANDERS 1-17

Purchaser/Measurer:

Location: GARVIN 17 1N 1W  
S2 S2 N2 SW  
1620 FSL 1320 FWL of 1/4 SEC  
Latitude: 34.5547682 Longitude: -97.3304194  
Derrick Elevation: 966 Ground Elevation: 946

First Sales Date:

Operator: TRIAD ENERGY INC 10399

6 NE 63RD ST STE 220  
OKLAHOMA CITY, OK 73105-1401

| Completion Type |               | Location Exception |  | Increased Density                                  |  |
|-----------------|---------------|--------------------|--|--|--|
| X               | Single Zone   | Order No           |  | Order No   |  |
|                 | Multiple Zone | 724358             |  | There are no Increased Density records to display. |  |
|                 | Commingle     |                    |  |  |  |

| Casing and Cement |        |        |       |       |     |     |            |
|-------------------|--------|--------|-------|-------|-----|-----|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX | Top of CMT |
| CONDUCTOR         | O16    |        |       | 50    |     | 20  | SURFACE    |
| SURFACE           | 10 3/4 | 40.5   | J-55  | 714   |     | 520 | SURFACE    |
| PRODUCTION        | 5 1/2  | 17     | P-110 | 13361 |     | 330 | 12230      |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 13382**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug  |           |
|-------|-----------|
| Depth | Plug Type |
| 3786  | CIBP      |
| 3910  | CIBP      |
| 10385 | CIBP      |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jul 05, 2022      | HOXBAR    | 26          | 33.7              |             |                         |               | PUMPING           |                          |            |                      |

| Completion and Test Data by Producing Formation |  |           |  |                      |  |  |      |            |  |  |
|---|--|-----------|--|----------------------|--|--|------|------------|--|--|
| Formation Name: HOXBAR                          |  |           |  | Code: 405HXBR        |  |  |      | Class: OIL |  |  |
| Spacing Orders                                  |  |           |  | Perforated Intervals |  |  |      |            |  |  |
| Order No  |  | Unit Size |  | From                 |  |  | To   |            |  |  |
| 281802  |  | 80        |  | 3692                 |  |  | 3776 |            |  |  |
|   |  |           |  | 3695                 |  |  | 3682 |            |  |  |
| Acid Volumes                                    |  |           |  | Fracture Treatments  |  |  |      |            |  |  |
| NONE  |  |           |  | NONE                 |  |  |      |            |  |  |
|   |  |           |  |                      |  |  |      |            |  |  |

| Formation | Top   |
|-----------|-------|
| SYCAMORE  | 12556 |
| WOODFORD  | 12786 |
| HUNTON    | 13012 |
| SYLVAN    | 13270 |

Were open hole logs run? Yes  
 Date last log run: April 29, 2006  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

| Other Remarks               |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY                        |
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| <div>Status: Accepted</div> <div>1148997</div> |