

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267490000

**Completion Report**

Spud Date: May 08, 2021

OTC Prod. Unit No.: 073-227460-0-0000

Drilling Finished Date: May 28, 2021

1st Prod Date: October 09, 2021

Completion Date: October 07, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BELL 32-18-5 1H

Purchaser/Measurer: BCE-MACH III MIDSTREAM HOLDINGS

First Sales Date: 10/9/2021

Location: KINGFISHER 32 18N 5W  
NW NE NW NW  
130 FNL 953 FWL of 1/4 SEC  
Latitude: 35.99969 Longitude: -97.761287  
Derrick Elevation: 1183 Ground Elevation: 1167

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2521

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722186		There are no Increased Density records to display.	
	Commingled	728382 NPT			

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	36	H-40	351		135	SURFACE
PRODUCTION		7	29	P-110	7260		230	4242

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4781	0	420	6902	11683

**Total Depth: 11985**

Packer	
Depth	Brand & Type
6943	AS-III
6964	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 09, 2021	MISSISSIPPIAN (LESS CHESTER)	538	39	1022	1899	994	GASLIFT		128	150

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
718214	640
718429	640 NPT

#### Perforated Intervals

From	To
7615	11683

#### Acid Volumes

30,000 GALLONS 15% HCl ACID
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#### Fracture Treatments

211,706 BARRELS FRAC FLUID 5,995,029 POUNDS SAND
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	6689

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

DID NOT GET LINER TO BOTTOM. DRILLED OUT SHOE AND COMPLETED OPEN HOLE FROM LINER SHOE TO TD.  
OCC - THE WELL IS COMPLETED BOTH FROM PERFORATIONS IN 4 1/2" LINER AND OPEN HOLE FROM END OF LINER TO TOTAL DEPTH.  
OCC - ORDER 718846 IS AN EXCEPTION TO THE RULE 165:5-7-6(9) COEXIST WITH LINCOLN NORTH UNIT.

#### Lateral Holes

Sec: 32 TWP: 18N RGE: 5W County: KINGFISHER

SE SE SW SE

155 FSL 1704 FWL of 1/4 SEC

Depth of Deviation: 6488 Radius of Turn: 859 Direction: 176 Total Length: 4368

Measured Total Depth: 11985 True Vertical Depth: 7184 End Pt. Location From Release, Unit or Property Line: 155

#### FOR COMMISSION USE ONLY

1147092

Status: Accepted