

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248820000

Completion Report

Spud Date: March 12, 2019

OTC Prod. Unit No.: 063-226571-0-0000

Drilling Finished Date: March 22, 2019

1st Prod Date: December 06, 2019

Completion Date: October 13, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BROWN 2-26/23/14H

Purchaser/Measurer: MARKWEST

Location: HUGHES 26 8N 11E
NW NW NE SE
2363 FSL 1120 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 762

First Sales Date: 12/06/2019

Operator: BLACKBEARD OPERATING LLC 24493

1751 RIVER RUN STE 405
FORT WORTH, TX 76107-6646

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710118		693847	
	Commingled			707483	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	9.625	J-55	BTC	1008		277	SURFACE
PRODUCTION	5.5	P-110	MJB-T	14497		2045	4298

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14526

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2020	ALL ZONES PRODUCING			5634		896	FLOWING	513	48/64	387

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
657005		640		4980		8829			
693706		640		9209		9709			
659541		640		10115		14389			
710117		MULTIUNIT							
Acid Volumes				Fracture Treatments					
90,000 GALLONS				7,140,175 POUNDS 100 MESH SAND 285,444 BARRELS FRAC FLUID					

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
693706	640	8829	9209		
659541	640	9709	10115		
710117	MULTIUNIT				
Acid Volumes		Fracture Treatments			
ACIDIZED WITH WOODFORD		FRAC'D WITH WOODFORD			

Formation	Top
MISSISSIPPIAN	4191
WOODFORD	4735

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 14 TWP: 8N RGE: 11E County: HUGHES

NW SE NW SE

1700 FSL 1955 FEL of 1/4 SEC

Depth of Deviation: 4354 Radius of Turn: 535 Direction: 360 Total Length: 9927

Measured Total Depth: 14526 True Vertical Depth: 4828 End Pt. Location From Release, Unit or Property Line: 1700

FOR COMMISSION USE ONLY

Status: Accepted

1148829