Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073268180001 **Completion Report** Spud Date: March 06, 2022

OTC Prod. Unit No.: 073-227852-0-0000 Drilling Finished Date: March 19, 2022

1st Prod Date: March 30, 2022

Amended Completion Date: March 25, 2022

Amend Reason: NUMBER CHANGE **Drill Type: HORIZONTAL HOLE**

Well Name: BRANSCUM 35-17-6 1HO Purchaser/Measurer: BCE MACH II MIDSTREAM

HOLDINGS LLC

Location: KINGFISHER 35 17N 6W First Sales Date: 03/30/2022

SW NW NE NE 377 FNL 1134 FEL of 1/4 SEC

Latitude: 35.911477 Longitude: -97.803921 Derrick Elevation: 1088 Ground Elevation: 1072

Operator: BCE-MACH III LLC 24485

> 14201 WIRELESS WAY STE 300 **OKLAHOMA CITY, OK 73134-2521**

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 725662 |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 40 | J-55 | 338 | | 125 | SURFACE |
| PRODUCTION | 7 | 26 | P-110 | 6898 | | 225 | 4120 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 15.1 | P-110 | 5008 | 0 | 470 | 6612 | 11620 |

Total Depth: 11624

| Packer | | | | |
|---|--|--|--|--|
| Depth Brand & Type | | | | |
| There are no Packer records to display. | | | | |

| Plug | | | | |
|---------------------------------------|--|--|--|--|
| Depth Plug Type | | | | |
| There are no Plug records to display. | | | | |

| | Initial Test Data | | | | | | | | | |
|--------------|-------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 15, 2022 | OSWEGO | 18 | 44 | 138 | 7667 | 2928 | ESP | | 30 | 172 |

September 14, 2022 1 of 2

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

| Spacing Orders | | | | |
|----------------|-----------|--|--|--|
| Order No | Unit Size | | | |
| 723894 | 640 | | | |
| | | | | |

| Perforated Intervals | | | | |
|----------------------|-------|--|--|--|
| From | То | | | |
| 6990 | 11490 | | | |

| Acid Volumes | |
|-------------------|--|
| 4687 BBLS 15% HCL | |

| Fracture Treatments | |
|---------------------------------|--|
| 66344 BBLS SLICKWATER / NO SAND | |

| Formation | Тор |
|-----------|------|
| OSWEGO | 6354 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 17N RGE: 6W County: KINGFISHER

SW SE SE SE

334 FSL 368 FEL of 1/4 SEC

Depth of Deviation: 5825 Radius of Turn: 822 Direction: 178 Total Length: 4500

Measured Total Depth: 11624 True Vertical Depth: 6545 End Pt. Location From Release, Unit or Property Line: 334

FOR COMMISSION USE ONLY

1148862

Status: Accepted

September 14, 2022 2 of 2