

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151246030000

Completion Report

Spud Date: April 26, 2022

OTC Prod. Unit No.: 151-119799-0-0000

Drilling Finished Date: May 02, 2022

1st Prod Date: August 08, 2022

Completion Date: June 29, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BRODIE 26-5

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

First Sales Date: 08/08/2022

Location: WOODS 26 29N 17W
SW NE SW NW
1905 FNL 800 FWL of 1/4 SEC
Latitude: 36.966719 Longitude: -99.01491
Derrick Elevation: 1697 Ground Elevation: 1685

Operator: REDLAND RESOURCES LLC 18774

6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723854		723890	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80		9	SURFACE
SURFACE	13.375	48		475		450	SURFACE
PRODUCTION	4.5	10.50		5538		300	3932

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5544

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2022	MISSISSIPPIAN	15	3866	58	3867	56	PUMPING	350		

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
106362	80

Perforated Intervals

From	To
5206	5302

Acid Volumes

120 BARRELS 15% NEFE HCL

Fracture Treatments

483,083 GALLONS SLICK WATER, 242,000 POUNDS 20/40 SAND

Formation	Top
HEEBNER BASAL	4258
LANSING	4452
STARK SHALE	4896
CHEROKEE SHALE	5140
MISSISSIPPIAN	5254
WARSAW	5268

Were open hole logs run? Yes

Date last log run: May 18, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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