

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071245500003

**Completion Report**

Spud Date: November 08, 2012

OTC Prod. Unit No.: 071-209523-0-0000

Drilling Finished Date: November 18, 2012

1st Prod Date: September 01, 2016

**Amended**

Completion Date: January 05, 2014

Amend Reason: RE-ACIDIZED AND TEST MISSISSIPPI CHAT

Recomplete Date: April 27, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: BROCKMAN 1-18

Purchaser/Measurer:

Location: KAY 18 27N 2E  
C NW NE  
1980 FSL 660 FWL of 1/4 SEC  
Derrick Elevation: 1088 Ground Elevation: 1077

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150  
TULSA, OK 74137-3575

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	224	200	160	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4089	855	240	3431

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4091**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3880	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 26, 2015	BIG LIME-OSWEGO	1	38	30	30000	10	PUMPING	110		
Jan 26, 2015	SKINNER	1	38	20	20000	14	PUMPING	30		
Jan 26, 2015	MISSISSIPPI CHAT	0.5	38	10	20000	80	PUMPING	30		
Apr 25, 2021	MISSISSIPPI CHAT									

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: DRY

##### Spacing Orders

Order No	Unit Size
593862	160

##### Perforated Intervals

From	To
3763	3785

##### Acid Volumes

1,500 GALLONS (NEW ACID JOB)
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##### Fracture Treatments

NONE
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Formation Name: BIG LIME-OSWEGO

Code: 404BGLO

Class: DRY

##### Spacing Orders

Order No	Unit Size
593862	160

##### Perforated Intervals

From	To
3360	3372

##### Acid Volumes

1,500 GALLONS
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##### Fracture Treatments

NONE
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Formation Name: SKINNER

Code: 404SKNR

Class: DRY

##### Spacing Orders

Order No	Unit Size
593862	160

##### Perforated Intervals

From	To
3620	3624

##### Acid Volumes

1,000 GALLONS
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##### Fracture Treatments

NONE
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Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: DRY

##### Spacing Orders

Order No	Unit Size
593862	160

##### Perforated Intervals

From	To
3763	3785

##### Acid Volumes

1,500 GALLONS
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##### Fracture Treatments

NONE
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Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: DRY
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
593862	160	3886	4010
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

<b>Formation</b>	<b>Top</b>
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Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - UPON RE-TEST OF MISSISSIPPI CHAT, WELL MADE LOTS OF WATER. OCC - PER OPERATOR, WELL PRESENTLY NOT PRODUCING. COMPANY RE-EVALUATING.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1148828