Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087223520000 **Completion Report** Spud Date: May 21, 2022

OTC Prod. Unit No.: 087-032250-0-5483 Drilling Finished Date: June 01, 2022

1st Prod Date: July 20, 2022

Completion Date: June 27, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: WEST GOLDSBY OSBORN UNIT T-17-W-3

Purchaser/Measurer:

First Sales Date:

Location: MCCLAIN 3 7N 3W SW SW SE NW

2344 FNL 1496 FWL of 1/4 SEC Latitude: 35.110461 Longitude: -97.506857 Derrick Elevation: 0 Ground Elevation: 1229

Operator: TWISTED OAK OPERATING LLC 22261

700 NW 5TH ST

OKLAHOMA CITY, OK 73102-1604

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	K-55	911		335	SURFACE
PRODUCTION	5 1/2	17	N-80	9282	_	480	9094

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 9282

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2022	OSBORN	4		4	950	12	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: OSBORN

Code: 404OSBR

Class: OIL

Spacing Orders					
Order No	Unit Size				
720130	UNIT				

Perforated Intervals					
From	То				
9132	9143				
9150	9176				
9183	9193				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

57,240 POUNDS 20/40 WHITE SAND 1,256 BARRELS CLEAN FLUID 1,043 BARRELS XL FLUID

Formation	Тор
DOUGLAS	4316
HOGSHOOTER LIME	6958
CHECKERBOARD LIME	7242
DEESE	7936
HART	8573
OSBORN	9062

Were open hole logs run? Yes Date last log run: June 16, 2022

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1148845

Status: Accepted

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