

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073267070000

Completion Report

Spud Date: September 14, 2020

OTC Prod. Unit No.: 073-227183-0-0000

Drilling Finished Date: November 10, 2020

1st Prod Date: May 10, 2021

Completion Date: May 10, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WALTA 1507 4H-4X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 9 15N 7W
 SE SW SW SE
 323 FSL 2176 FEL of 1/4 SEC
 Latitude: 35.785028 Longitude: -97.948043
 Derrick Elevation: 1169 Ground Elevation: 1139

First Sales Date: 5/11/2021

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
719057	

Increased Density	
Order No	
692413	
709428 EXT	
692414	
709429 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1480		445	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	7304		660	SURFACE
PRODUCTION	5 1/2	20	P110 EC	18551		1865	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18588

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2021	MISSISSIPPIAN	1098	43	1429	1301	2470	FLOWING	2500	96	2374

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
623630	640	8346	18425
719056	MULTIUNIT		
Acid Volumes		Fracture Treatments	
NONE		TOTAL FLUID - 471,030 BARRELS TOTAL PROPPANT - 20,591,146 POUNDS	

Formation	Top
MISSISSIPPIAN MD	7802
MISSISSIPPIAN TVD	7757

Were open hole logs run? No
Date last log run:
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - ORDER 719062 DISMISS THE APPLICATION FOR EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 4 TWP: 15N RGE: 7W County: KINGFISHER
NW NE NW NE
82 FNL 1763 FEL of 1/4 SEC
Depth of Deviation: 7685 Radius of Turn: 824 Direction: 357 Total Length: 10079
Measured Total Depth: 18588 True Vertical Depth: 7982 End Pt. Location From Release, Unit or Property Line: 82

FOR COMMISSION USE ONLY

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Status: Accepted