

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267090000

Completion Report

Spud Date: September 10, 2020

OTC Prod. Unit No.: 073-227181-0-0000

Drilling Finished Date: December 02, 2020

1st Prod Date: May 10, 2021

Completion Date: May 10, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WALTA 1507 2H-4X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 9 15N 7W
SE SW SW SE
323 FSL 2216 FEL of 1/4 SEC
Latitude: 35.785028 Longitude: -97.948178
Derrick Elevation: 1169 Ground Elevation: 1139

First Sales Date: 5/11/2021

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
719055	

Increased Density	
Order No	
692413	
709428 EXT	
692414	
709429 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1462		445	SURFACE
INTERMEDIATE	8 5/8	32	HC L80	7520		660	SURFACE
PRODUCTION	5 1/2	20	P110 EC	18760		1845	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18790

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 29, 2021	MISSISSIPPIAN	1032	42	2639	2559	1594	FLOWING	2000	65	1441

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
623630	640	8558	18637
719054	MULTIUNIT		
Acid Volumes		Fracture Treatments	
NONE		TOTAL FLUID - 496,643 BARRELS TOTAL PROPPANT - 20,584,652 POUNDS	

Formation	Top
MISSISSIPPIAN MD	7772
MISSISSIPPIAN TVD	7550

Were open hole logs run? No
Date last log run:
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - ORDER 719062 DISMISS THE APPLICATION FOR EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 4 TWP: 15N RGE: 7W County: KINGFISHER
NE NW NE NW
80 FNL 1779 FWL of 1/4 SEC
Depth of Deviation: 7873 Radius of Turn: 838 Direction: 2 Total Length: 10079
Measured Total Depth: 18790 True Vertical Depth: 8066 End Pt. Location From Release, Unit or Property Line: 80

FOR COMMISSION USE ONLY

1146630

Status: Accepted