

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081243090000

**Completion Report**

Spud Date: February 12, 2019

OTC Prod. Unit No.: 081-225212-0-0000

Drilling Finished Date: February 23, 2019

1st Prod Date: April 07, 2019

Completion Date: March 17, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: BRADLEY 1-25MH

Purchaser/Measurer: DCP MIDSTREAM

Location: LINCOLN 36 17N 3E  
NE NW NE NE  
210 FNL 825 FEL of 1/4 SEC  
Latitude: 35.912364 Longitude: -96.929571  
Derrick Elevation: 0 Ground Elevation: 972

First Sales Date:

Operator: ROBERSON OIL COMPANY INC 19500  
PO BOX 8  
201 E COTTAGE ST  
ADA, OK 74821-0008

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694193		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60		10	SURFACE
SURFACE	9 5/8	36	J-55	531	3000	270	SURFACE
PRODUCTION	5.5	17	P-110	8810	7000	1100	1167

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8840**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 07, 2019	MISSISSIPPIAN	159	45	106	666	1325	PUMPING	380	N/A	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
685752	640

#### Perforated Intervals

From	To
4770	8720

#### Acid Volumes

5,125 BARRELS 15%
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#### Fracture Treatments

169,125 BARRELS WATER, 2,280,000 POUNDS 30/50 SAND, 1,307,500 POUNDS 20/40 SAND
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Formation	Top
CHECKERBOARD LIME	3149
PERU SAND	3603
BIG LIME	3654
OSWEGO	3684
SKINNER	3830
PINK LIME	4006
RED FORK	4027
MISSISSIPPI	4551

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 25 TWP: 17N RGE: 3E County: LINCOLN

SE NW NE NE

487 FNL 872 FEL of 1/4 SEC

Depth of Deviation: 3300 Radius of Turn: 1575 Direction: 356 Total Length: 4000

Measured Total Depth: 8840 True Vertical Depth: 4278 End Pt. Location From Release, Unit or Property Line: 487

#### FOR COMMISSION USE ONLY

1142691

Status: Accepted

API  
No. 08124309OTC PROD  
UNIT NO. 081-225212-0-0000

## OKLAHOMA CORPORATION COMMISSION

Oil &amp; Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

APR 22 2019

OKLAHOMA CORPORATION  
COMMISSION☒ ORIGINAL  
AMENDED (Reason)

## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY LINCOLN SEC 36 TWP 17N RGE 3E

LEASE NAME BRADLEY WELL NO. 1-25M

NE 1/4 NW 1/4 NE 1/4 NE 1/4 FNL 210' FEE 825'

ELEVATION Ground 972' Latitude (if known) 35.912364

OPERATOR NAME ROBERSON OIL COMPANY, INC. Longitude (if known) -96.929571

ADDRESS PO Box 8

CITY Ada STATE OK ZIP 73821

SPUD DATE 2/12/19

DRUG FINISHED DATE 2/23/19

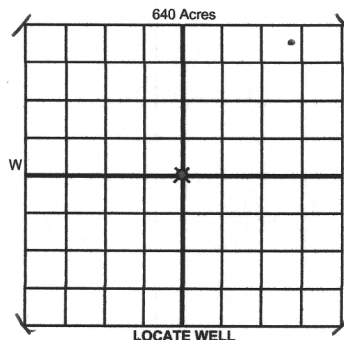
DATE OF WELL COMPLETION 3/17/19

1st PROD DATE 4/07/19

RECOMP DATE

Longtitude (if known) -96.929571

OTC / OCC OPERATOR NO. 19500



## COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
☐ LOCATION EXCEPTION  
☐ INCREASED DENSITY  
☐ ORDER NO.

## CASING &amp; CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			60'		10	Surface
SURFACE	9 5/8	36#	J-55	531	3000	270	Surface
INTERMEDIATE							
PRODUCTION	5.5"	17#	P110	8810'	7000	1100	1167'
LINER							
							TOTAL DEPTH 8840'

PACKER @ BRAND &amp; TYPE

PLUG @ TYPE

PLUG @ TYPE

TOTAL DEPTH

PACKER @ BRAND &amp; TYPE

PLUG @ TYPE

PLUG @ TYPE

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi							Reported to FracFocus
SPACING & SPACING	640 Ac. #685752							
ORDER NUMBER								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil							
PERFORATED INTERVALS	4870 - 4970 5070 - 4970 5270 - 5170 5470 - 5370 5670 - 5570 5870 - 5770	6070 - 5970 6270 - 6170 6470 - 6370 6670 - 6570 6870 - 6670 7070 - 6970	7270 - 7170 7470 - 7370 7670 - 7570 7870 - 7770 8070 - 7970 8270 - 8170	8470 - 8370 8720 - 8620				
ACID/VOLUME	5125 Bbls 15%							
FRACTURE TREATMENT (Fluids/Prop Amounts)	169,125 Bbls Water 2,280,000# 30/50 Sand 1,307,500# 20/40 Sand							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

DCP Midstream

OR

First Sales Date

## INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	4-07-19						
OIL-BBL/DAY	159						
OIL-GRAVITY ( API)	45						
GAS-MCF/DAY	106						
GAS-OIL RATIO CU FT/BBL	666:1						
WATER-BBL/DAY	1325						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	380						
CHOKE SIZE	n/a						
FLOW TUBING PRESSURE	n/a						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me, under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

David Roberson, II, President

580-332-6170

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

PO Box 8,

Ada,

OK

74821

ROIL11@yahoo.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Checkerboard Lime	3149
Peru Sand	3603
Big Lime	3654
Oswego	3684
Skinner	3830
Pink Lime	4006
Red Fork	4027
Mississippi	4551

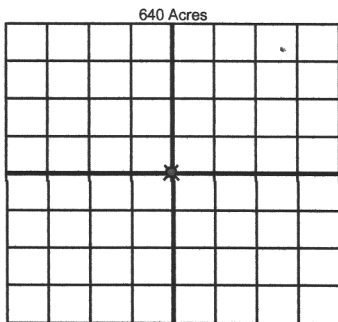
LEASE NAME BRADLEY

WELL NO. 1-25MH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Was H <sub>2</sub> S encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain below _____	

Other remarks:

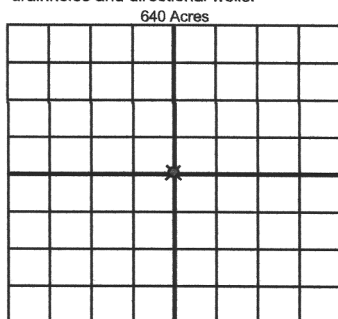


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
25	17N	03E	Lincoln
Spot Location		Feet From 1/4 Sec Lines	
SE 1/4	NW 1/4	NE 1/4	NE 1/4
Depth of Deviation		Radius of Turn	Direction
3300'		1575'	356.81
Measured Total Depth		True Vertical Depth	Total Length
8840'		4278.89	4000'
BHL From Lease, Unit, or Property Line: 487 FNL			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			