

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247740001

Completion Report

Spud Date: March 03, 2018

OTC Prod. Unit No.: 063-224081-0-0000

Drilling Finished Date: May 08, 2018

1st Prod Date: August 20, 2018

Completion Date: June 13, 2018

Drill Type: HORIZONTAL HOLE

Well Name: DEBRA 2-22/15H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 8/20/2018

Location: HUGHES 27 8N 10E
NE NE NW NW
325 FNL 1185 FWL of 1/4 SEC
Latitude: 35.14388944 Longitude: -96.24351111
Derrick Elevation: 819 Ground Elevation: 796

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
	Multiple Zone		693004		676662
	Commingled				675373

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	423		230	SURFACE
INTERMEDIATE	9.625	36	J-55	2919		225	1331
PRODUCTION	5.5	20	P-110	13678		1805	2191

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13716

Packer	
Depth	Brand & Type
984	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2018	WOODFORD / MISSISSIPPIAN			580		2651	FLOWING		FULL	260

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671322	640
674887	640
693003	MULTIUNIT

Perforated Intervals

From	To
4729	11568
12506	12721
12778	12944

Acid Volumes

1,447,908 TOTAL GALS ACID

Fracture Treatments

207,843 TOTAL GALS SLICKWATER
8,119,010 TOTAL LBS SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
671322	640
674887	640
693003	MULTIUNIT

Perforated Intervals

From	To
12721	12778
12944	13401

Acid Volumes

128,772 TOTAL GALS ACID

Fracture Treatments

16,060 TOTAL GALS SLICKWATER
600,235 TOTAL LBS SAND

Formation Name: WOODFORD / MISSISSIPPIAN

Code:

Class: GAS

Formation	Top
WAPANUKA	3323
CROMWELL	3625
CANEY	4075
MAYES	4351
WOODFORD	4615

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes
Sec: 15 TWP: 8N RGE: 10E County: HUGHES NE NE SE NW 1394 FNL 2600 FWL of 1/4 SEC Depth of Deviation: 4003 Radius of Turn: 496 Direction: 358 Total Length: 7734 Measured Total Depth: 13716 True Vertical Depth: 4127 End Pt. Location From Release, Unit or Property Line: 1394

FOR COMMISSION USE ONLY
Status: Accepted

7/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 23063247740001

Completion Report

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TULSA, OK 74119-4842

Multinut:

Sec. 27 (84): -0-

Sec. 22: 65.8133% 224081 I

Sec. 15: 34.1867% 224081A I

Completion Type
Single Zone
Multiple Zone
Commingled

Location Exception
Order No
DO 693004

Increased Density
Order No
676662
675373

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Depth	Plug Type
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Initial Test Data

June 10, 2019

EZ
EZ

8/20/18

999MSPWF

1
xmt-shale

1 of 3

2R

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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674887 (25)	640 H
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693003	MULTIUNIT

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12944	13401

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Code:

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CROMWELL	3625
CANEY	4075
MAYES	4351
WOODFORD	4615

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Explanation:

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