

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123238890000

Completion Report

Spud Date: March 27, 2019

OTC Prod. Unit No.: N/A

Drilling Finished Date: April 01, 2019

1st Prod Date:

Completion Date: April 02, 2019

Drill Type: STRAIGHT HOLE

Well Name: SUN KING 1-11

Purchaser/Measurer:

Location: PONTOTOC 11 5N 4E
NW SE SW SE
450 FSL 1780 FEL of 1/4 SEC
Latitude: 34.913734 Longitude: -96.848656
Derrick Elevation: 990 Ground Elevation: 978

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	36.75	A-53	40		6	SURFACE
SURFACE	8.625	24	J-55	208		135	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3290

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: PLUG AND ABANDON

Formation	Top
CALVIN	2261
SENORA	2411
WOODFORD	2456
HUNTON	2605
SYLVAN	2750
VIOLA	2854
SIMPSON DOLOMITE	3035
WILCOX	3200

Were open hole logs run? Yes

Date last log run: April 01, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PLUGGING OPERATIONS COMPLETED APRIL 2, 2019.

FOR COMMISSION USE ONLY

1142708

Status: Accepted

API NO. 123-23889
OTC PROD. UNIT NO. N/A

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

APR 25 2019

OKLAHOMA CORPORATION
COMMISSION

640 Acres

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PONTOTOC	SEC	11	TWP	5N	RGE	4NE	
LEASE NAME	SUN KING						WELL NO.	1-11
NW 1/4	SE 1/4	SW 1/4	SE 1/4	ENE OF 1/4 SEC	2190	RWL OF 1/4 SEC	860	
ELEVATION	990	Ground	978	Latitude (if known)	34.913734			
Derrick FL				Longitude (if known)	-96.848656			
OPERATOR NAME	GULF EXPLORATION, L.L.C.				OTC/OCC OPERATOR NO.	20983-0		
ADDRESS	9701 N. Broadway Extension							
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73114			

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	36.75#	A53	40		6	Surface
SURFACE	8.625"	24#	J55	208.06		135	Surface
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 3,290
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	P&A
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY P&A
PERFORATED INTERVALS	
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	P&A
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sean Strickland

4/23/2019

405-840-3371

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

9701 N. Broadway Extension

Oklahoma City

Ok

73114

sstrickland@gulfexploration.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Sun King WELL NO. 1-11

NAMES OF FORMATIONS	TOP
Calvin	2,261
Senora	2,411
Woodford	2,456
Hunton	2,605
Sylvan	2,750
Viola	2,854
Simpson Dolomite	3,035
Wilcox	3,200
TD	3,290

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? X yes ☐ no

Date Last log was run 4/1/2019

Was CO₂ encountered? ☐ yes X no at what depths? _____

Was H₂S encountered? ☐ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes X no

If yes, briefly explain below _____

Other remarks: Plugging Operations Completed 4/2/2019

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		BHL From Lease, Unit, or Property Line:	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	