

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019263010000

**Completion Report**

Spud Date: August 30, 2018

OTC Prod. Unit No.:

Drilling Finished Date: September 15, 2018

1st Prod Date: March 13, 2019

Completion Date: March 13, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: HEWITT UNIT 22-6004

Purchaser/Measurer:

Location: CARTER 22 4S 2W  
SE SE SE SW  
255 FSL 60 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 900

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	109	J-55	75			
SURFACE	8 5/8	24	J-55	623		235	SURFACE
PRODUCTION	5 1/2	15.5	K-55	4275		750	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4277**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2019	HEWITT	123	35	70	570	500	PUMPING		N/A	

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
1707	3698

Acid Volumes

186,000 GALLONS 15%
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Fracture Treatments

8 STAGES - 304,000 GALLONS 30 POUNDS GEL, 289,000 POUNDS 12/20, 35,000 POUNDS 16/30
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Formation	Top
LOWER BAYOU	1707
L L BAYOU	1912
STEARNS	1976
CHUBBEE	2025
1B	2119
1C	2204
3A	2612
4C	3162
TUSSY	3616

Were open hole logs run? Yes  
Date last log run: September 12, 2018

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
IRREGULAR SECTION. OCC - DV TOOL SET AT 2,764' (SEE 1002C)

FOR COMMISSION USE ONLY

Status: Accepted

1142687

API NO. 019-26301  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

APR 21 2019

Oklahoma Corporation  
Commission

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

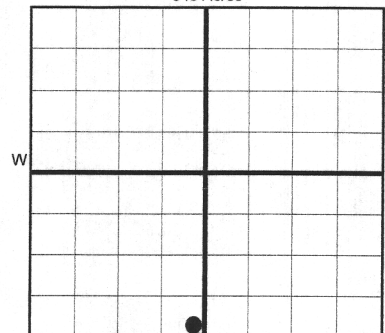
If directional or horizontal, see reverse for bottom hole location.

COUNTY **Carter** SEC **22** TWP **4S** RGE **2W**  
LEASE NAME **Hewitt Unit** WELL NO. **22-6004** 1st PROD DATE **3/13/2019**  
SE 1/4 SE 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC **255** FEL OF 1/4 SEC **60** RECOMP DATE  
ELEVATION **Ground** **900'** Latitude (if known) **34.187932N** Longitude (if known) **97.395798W**  
OPERATOR NAME **XTO Energy Inc.** OTC/OCC OPERATOR NO. **21003**  
ADDRESS **210 Park Avenue, Suite 2350**  
CITY **Oklahoma City** STATE **Oklahoma** ZIP **73102**

COMPLETION REPORT

SPUD DATE **8/30/2018**  
DRLG FINISHED DATE **9/15/2018**  
DATE OF WELL COMPLETION **3/13/2019**  
RECOMP DATE  
Longtitude (if known) **97.395798W**

640 Acres



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	109	J-55	75			
SURFACE	8 5/8"	24	J-55	623		235	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5	K-55	4,275		750	Surface
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH **4277**

COMPLETION & TEST DATA BY PRODUCING FORMATION **405 HWTT**

FORMATION	<b>Hewitt Sand</b>								
SPACING & SPACING ORDER NUMBER	<b>67990 (unit)</b>								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>Oil (Dry)</b>								
PERFORATED INTERVALS	<b>8 Stages</b>								
	<b>1707-3698</b>								
ACID/VOLUME	<b>186,000 gals 15%</b>								
FRACTURE TREATMENT (Fluids/Prop Amounts)	<b>304,000 gals 30# gel</b>								
	<b>289,000# 12/20</b>								
	<b>35,000# 16/30</b>								

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	<b>3/14/2019</b>								
OIL-BBL/DAY	<b>123 BOPD</b>								
OIL-GRAVITY (API)	<b>35 API</b>								
GAS-MCF/DAY	<b>70 MCFD</b>								
GAS-OIL RATIO CU FT/BBL	<b>570 <del>SCF</del></b>								
WATER-BBL/DAY	<b>500 BWPD</b>								
PUMPING OR FLOWING	<b>Pumping</b>								
INITIAL SHUT-IN PRESSURE	<b>N/A</b>								
CHOKE SIZE	<b>N/A</b>								
FLOW TUBING PRESSURE	<b>N/A</b>								

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	<b>Debbie Waggoner</b>	NAME (PRINT OR TYPE)	<b>Debbie Waggoner</b>	DATE	<b>4/18/2019</b>	PHONE NUMBER	<b>405-319-3243</b>
ADDRESS	<b>210 Park Avenue, Suite 2350</b>	CITY	<b>Oklahoma City</b>	STATE	<b>Ok</b>	ZIP	<b>73102</b>
				EMAIL ADDRESS <b>debbie_waggoner@xtoenergy.com</b>			

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
L. BAYOU	1,707
L.L. BAYOU	1,912
STEARNS	1976
CHUBBEE	2025
1B	2119
1C	2204
3A	2612
4C	3162
TUSSY	3616

LEASE NAME Hewitt Unit WELL NO. 22-6004

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>9/12/2018</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: Irregular Section

OCC - DV tool set at 2764 (see 1002C)

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			