

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252150000

Completion Report

Spud Date: May 08, 2018

OTC Prod. Unit No.: 017-224064-0-0000

Drilling Finished Date: June 07, 2018

1st Prod Date: August 07, 2018

Completion Date: August 07, 2018

Drill Type: HORIZONTAL HOLE

Well Name: AFFIRMED 29-13-6 2H

Purchaser/Measurer: ENLINK

Location: CANADIAN 29 13N 6W
NW NW NE NE
180 FNL 1020 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1374

First Sales Date: 08/07/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694786		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	K-55	1508		429	SURFACE
PRODUCTION	5 1/2	23	P-110	14126		1521	5179

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14126

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14013	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 09, 2018	MISSISSIPIAN	645	43	1883	2919	1060	PUMPING		44	470

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
679346	640

Perforated Intervals

From	To
9065	14010

Acid Volumes

12,500 GAL OF 15% HCL WITH CITRIC ACID
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Fracture Treatments

9,874,197 GAL OF FDP-S1292S-17 WATER + 2,541,520 LB OF PREMIUM WHITE 40/70 + 7,423,450 LB OF COMMON WHITE 100-MESH SAND + 2,959 BBL OF PUMPDOWN

Formation	Top
HOXBAR	6021
COTTAGE GROVE	7252
OSWEGO	7968
VERDIGRIS	8166
PINK	8231
BROWN	8394
MISSISSIPPI	8511

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ORDER NO. 680380 - WAIVER OF CONSENT FOR SPACING. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 29 TWP: 13N RGE: 6W County: CANADIAN

SW SE SE SE

65 FSL 524 FEL of 1/4 SEC

Depth of Deviation: 8640 Radius of Turn: 383 Direction: 175 Total Length: 5255

Measured Total Depth: 14126 True Vertical Depth: 8871 End Pt. Location From Release, Unit or Property Line: 65

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Status: Accepted